

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28699

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
McKenzie Methane Corporation ✓ 14433

3. ADDRESS OF OPERATOR
1911 Main Suite 255 Durango, CO 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1614' FSL, 1122' FWL
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 Miles NE of Bloomfield, NM

16. NO. OF ACRES IN LEASE
611.96

17. NO. OF ACRES ASSIGNED TO THIS WELL
320301-28 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
175'

19. PROPOSED DEPTH
2520'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.
6045' GL ✓

22. APPROX. DATE WORK WILL START*
7/15/92

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24	250'
7 7/8"	4 1/2"	10.5	2520'

175 sx (207 cu ft) B
350 sx 65/35 POZ +
125 sx 50/50 POZ (769 cu ft)

5. LEASE DESIGNATION AND SERIAL NO.
NM SF 078195
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Stewart 30 13768
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal 71629
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sect. 30, T30N, R10W ✓
12. COUNTY OR PARISH
San Juan ✓
18. STATE
NM

Form 2800 attached as existing access road R-0-W.

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JUN 29 1992

OIL CON. DIV. 1
DIST. 3

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BLM
92 JUN 10 AM 11:55
019 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. J. Saff TITLE Operations Manager DATE 6-4-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

JUN 25 1992

NMOCD

*See Instructions On Reverse Side

AREA MANAGER

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

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DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

92 JUN 10 AM 11:55

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

019 FARMINGTON, N.M.

Operator McKenzie Methane Corporation		Lease Stewart 30		Well No. 2
Unit Letter L	Section 30	Township 30 North	Range 10 West	County San Juan

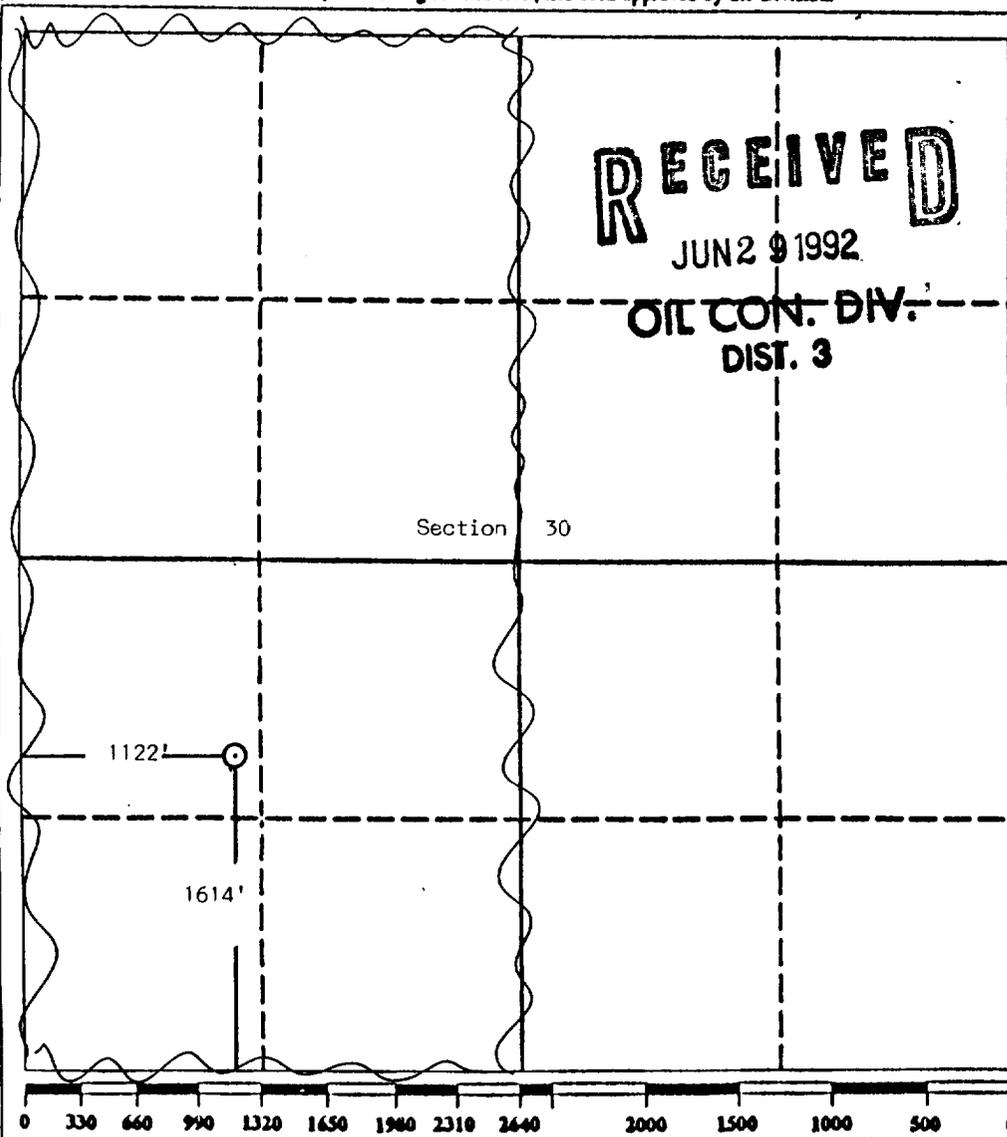
Actual Footage Location of Well:
 1614 feet from the South line and 1122 feet from the West line

Ground level Elev. 6045 Est.	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: w/2 320.30125 ACRES
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



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 OIL CON. DIV.
 DIST. 3

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *R.J. Saqle*
 Printed Name: R.J. Saqle
 Position: OPERATIONS MANAGER
 Company: McKenzie Methane Corp
 Date: 6-4-92

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 4, 1992

Signature & Seal of Professional Surveyor:

 Edgar L. Risenhoover

McKenzie Methane Corporation
Stewart 30-2 Well
1614' FSL, 1122' FWL
Sect 30, T30N, R10W
San Juan Co., NM

