Form 3160-3 (November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136 Expires August 31, 1985

(formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BESIAL NO. BUREAU OF LAND MANAGEMENT 30-045-2870-0 NM SF 078194 6. IF INDIAN, ALLOTTEN OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL [3] DEEPEN [PLUG BACK b. TYPE OF WELL MULTIPLE Zone WELL 8. FARM OR LEASE NAME VELL X OTHER 2. NAME OF OPERATOR Stewart 9. WELL NO. McKenzie Methane Corporation 10. FIELD AND POOL, OR WILDCAT 1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal 11. SEC., T., R., M., OR BLK. 1447' FSL, 1045' FWL At proposed prod. sone same Sec31-T30N-R10W / 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 5 miles NE of Bloomfield, NM San Juan NM 15. DISTANCE FROM PROPUSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEARBY PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1045' 2450,28 18. DISTANCE FROM PROFOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTE 20. ROTARY OR CABLE 250' 2430 Rotary 21. BLEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* This action is subject to technical and procedural review pursuant to 43 CFR 3186.3 5965 6-15-92 GLPROPOSED CASING AND CEMENTING PROGRAM PRILLING OPERATIONS AUTHORIZED ARE and appeal pursuant to 43 CFR 3165.4. SUBJECT TO COMPLIANCE WITH ATTACHED WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING "GENERAL REVOIREMENT 250' 175 sx B (207 cu ft) 8-5/8 24# 2430' 350 sx 65/35 POZ + 10.5#125 sx 50/50 POZ (799 cu ft) FORM 2800 ATTACHED AS EXISTING ACCESS RIGHT - OF - WAY

OIL CON. DIV. ഗ IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Operations Manager (This space for Federal or State office use) APPROVED AS AMENDED PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY EA MANAGER

JUN2 9 1992

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator

DISTRICT I P.O. Bull 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III 1000 Rio Braios Rd., Amer, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Mc	Kenzie M	ethane Co	rporation			Stewart 31				2
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un	itization, for	e-pooling, etc	.1				. Owner 11 00		unus by a	AUTHORITIZATION,
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