

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit SWT
2. Name of Operator Phillips Petroleum Company	8. Well Name and No. 303
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	9. API Well No. 30-045-28703
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1762' FNL & 708' FWL Section 14, T31N, R8W	10. Field and Pool, or Exploratory Area Undesig. Morrison Entrada
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 7-25-92 Time Started: 1030) 1st Stage Time Completed: 1230) 1st Stage
Hole Size 14-3/4" Casing Size 10-3/4" Casing Seat 1930) 2nd Stage
Turbo Centralizers at 2526', 2478', 2433'.
Spring Type Centralizers at 3950', 3582', 3262', 2209', 1500', 986', 40'
Mud Flush 45 Bbls, Spacer 10 Fresh Water.

Lead Slurry 1st stage: 450 Sx "G", 12.4 ppg 2nd stage: 1100 Sx "G", 12.4 ppg

Mid Slurry ---

Tail Slurry 1st stage: 500 Sx "G", 15.8 ppg 2nd stage: 150 Sx "G", 15.8 ppg

Displaced Plug with 237 Bbls Fresh Water.

Volume Cement Circulated _____ Bbls/Sacks (Circ 80 bbls-1st Stage)
(Circ 200 bbls-2nd Stage)
Average Pressure 600 PSI, Average Rate 8.5 BPM, Bumped Plug with 2500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Supervisor Date 8-26-92
(This space for Federal or State office use)Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AUG 27 1992

NMCOO

FARMINGTON RESOURCE AREA
BY Jmm