

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-081098	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.						7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499						8. FARM OR LEASE NAME, WELL NO. Riddle Com #202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330'FNL, 790'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-28747	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 9-16-92 16. DATE T.D. REACHED 9-28-92 17. DATE COMPL. (Ready to prod.) 10-4-92 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6004'GL 19. ELEV. CASINGHEAD _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.10, T-30-N, R-9-W NMPM	
20. TOTAL DEPTH, MI & TVD 2779' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS yes CABLE TOOLS _____						12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented liner						13. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN none						26. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORRED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36.0#	241'	12 1/4"	189 cu.ft.			
7"	23.0#	2417'	8 3/4"	915 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5 1/2"	2329'	2778'	did not	cmt			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	2724'						
31. PERFORATION RECORD (Interval, size and number) 2558-2776' (predrilled liner)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut in, waiting on pipeline connection, capable of commercial hydrocarbon pro				WELL STATUS (Producing or shut in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					919 mcf	pitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 712	SI 718			BHP @ 2740'	772		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Regulatory Affairs			
				DATE 10-11-92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1510'	1610'	White, cr-gr ss.	Ojo Alamo	1510'
Kirtland	1610'	2420'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1610'
Fruitland	2420'	2779'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2420'

