

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28747
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> [change of operator give name and address of previous operator]	
Other (Please explain) Name Change M. 202 to 208R	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle Com	Well No. 200R 202	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-081098
Location Unit Letter A : 830 Feet From The North Line and 790 Feet From The East Line Section 10 Township 30 Range 9, NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10	Twp. 30	Rge. 9	Is gas actually connected? When?
this production is commingled with that from any other lease or pool, give commingling order number.					

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 9-16-92	Date Compl. Ready to Prod. 10-4-92	Total Depth 2779'	P.B.T.D.					
Deviation (DF, RKB, RT, GR, etc.) 6004' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2558'	Tubing Depth 2724'					
Perforations 2558-2776' (predrilled liner)	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	241'	189 cu. ft.
8 3/4"	7"	2417'	915 cu. ft.
6 1/4"	5 1/2"	2778'	did not cmt
	2 3/8"	2724'	

. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
		APR 29 1993	NOV 30 1992
Length of Test	Tubing Pressure	Casing Pressure	Oil - Bbls.
			Gas - MCF
OIL CON. DIV. DIST. 3			
OIL CON. DIV. DIST. 3			
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 712	Casing Pressure (Shut-in) 718	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Peggy Bradfield  
Printed Name  
11-24-92  
Date  
326-9700  
Telephone No.

Reg. Affairs  
Title

OIL CONSERVATION DIVISION

Date Approved APR 29 1993

By  
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.