

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 790' FEL
Unit I, Sec. 5, T30N, R14W

5. Lease Designation and Serial No.

NM 70300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lisbon Com #1

9. API Well No.

30-045-28768

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other 4 1/2" casing & cement☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

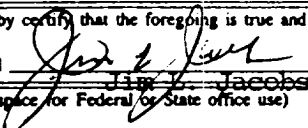
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)^a

T.D. 5953^a reached on 10-16-92. Ran 141 jts. 4 1/4" OD, 11.6#, 8 Rd, wildcat 70, L.S. casing (T.E. 5951.54') set @ 5948' RKB. Cemented first stage by B.J. with 145 sx 50-50 pos + 2% gel w/12% gilsonite per sack & 1/2# celloflake/sk followed by 190 sx 50-50 pos plus 2% gel and 1/2# celloflake/sk (total cement slurry first stage = 463 cu.ft.). Reciprocated casing OK while cementing (Note: pumped 15 bbls mud flush ahead of cement). Maximum cementing pressure 600 psi. Had full mud returns while cementing. Bumped plug with 1200 psi. 1st stage complete at 8:00 A.M. 1-17-92. Dropped opening bomb and opened stage tool at 3926'. Circulated with rig pump 2 1/2 hours. Rigged up B.J. and cemented 2nd stage as follows: pumped 15 bbls mud flush followed by 750 sks 65-35 plus 12% gel and 1/2# celloflake per sk followed by 50 sx 50-50 pos plus 2% gel and 1/2# celloflake per sk (cement slurry 2nd stage = 1722 cu.ft.). Total cement slurry both stages = 2185 cu.ft.). Maximum cementing pressure 900 psi. Circulated good cement to surface - approx. 25 bbls. Closed stage tool with 2500 psi. Job complete at 12:00 Noon 1-17-92. Set 4 1/4" casing slips, cut off 4 1/4" casing and released rig 2:00 P.M. 10-17-92.

14. I hereby certify that the foregoing is true and correct

Signed


 (This space for Federal or State office use)

Title

Vice-President

Date

10/23/92

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NRMOOD

FARMINGTON RESOURCE AREA

BY SPMRECEIVED
BLM

92 OCT 26 PM 12:13