

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PTLG BACK ☐ DIFF. REVR ☐ Other _____

3. NAME OF OPERATOR
Phillips Petroleum Company

4. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit M, 854' FSL & 1303' FWL
At top prod. interval reported below Same as above
At total depth Same as above

6. LEASE DESIGNATION AND SERIAL NO.
NM-012641

7. IF INDIAN, ALIOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Blanco

10. WELL NO.
204R

11. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 26, T31N, R8W

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED 11-4-92 16. DATE T.D. REACHED 11-13-92 17. DATE COMPL. (Ready to prod.) 12-3-92 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6239' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6172' 21. PLUG, BACK T.D., MD & TVD 6172' 22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP TO BOTTOM, NAME (MD AND TVD)
2990' - 3168' Fruitland

24. WAS DIRECTIONAL SURVEY MADE NO

25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL OIL CON. DIV DIST. 3

26. WAS WELL CORED NO

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	288' KB	12-1/4"	200 Sx Cl G, Circ 15 Bbls	
7"	23#	2959' KB	8-3/4"	425 Sx 65/35 Poz, 150 Sx Cl G, Circ 45 Bbls	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	2835'	3165'		

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3128'	

30. PERFORATION RECORD (Interval, size and number)
Perf'd w/4" gun (4 spf-.75" diam)
3126'-3168'; 3070'-3094'; 2990'-3010'
Total 344 holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST 11-28-92 HOURS TESTED 1 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD

FLOW, TUBING PRESS. SI 1210 CASING PRESSURE SI 1220 CALCULATED 24-HOUR RATE

OIL—BBL. 11075 GAS—MCF. 550 WATER—BBL. OIL GRAVITY-API (CORR.)

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection

34. TEST WITNESSED BY
David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred TITLE Drilling Supervisor DATE DEC 12-10-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2005'	2145'	Sandstone			
Kirtland	2145'	2880'	Sandstone & Shale			
Fruitland	2880'	2980'	Sandstone & Shale & Coal			
Fruitland Coal	2980'	3162'	Shale & Coal			
Pictured Cliffs	3190'		Sandstone			