

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-28776
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco	Well No. 204R	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease SSM, Federal Fee	Lease No. NM-012641
Location Unit Letter M : 854 Feet From The South Line and 1303 Feet From The West Line Section 26 Township 31N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ -WILLIAMS FIELD SERVICES Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trwp.	Rge.
	Is gas actually connected? When? 5525 HWY 64 NBU 3004 FARMINGTON, NM 87401	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-4-92	Date Compl. Ready to Prod. 12-3-92	Total Depth 3172'		P.B.T.D. 3172'				
Elevations (DF, RKB, RT, GR, etc.) 6239' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2990'		Tubing Depth 3128'				
Perforations 2990' - 3168'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		288' KB		200 Sx C1 G, Circ 15 Bbls			
8-3/4"	7", 23#, J-55		2959' KB		425 Sx 65/35 Poz, 150 Sx			
6-1/4"	5-1/2", 23#		3165'		C1 G, Circ 45 Bbls			
	2-3/8", 4.7#		3128'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 11075	Length of Test 1 Hr.	Bbls. Condensate 550/Wtr	Choke Size 2"
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1210	Casing Pressure (Shut-in) 1220	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct.

Signature
R. A. Allred
Printed Name
12-10-92
Date
Drilling Supervisor
(505) 599-3412
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1993

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.