\*Hobbs, NM 88241-1980
\*Distret II - (\$05) 748-1283
811 S. First
Ariesia, NM 88210
\*District III - (\$05) 334-6178
1000 Rio Brazos Road
Aziec, NM 87410
\*District IV - (\$05) 827-7131

#### INCM INTEXICO

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINA
PLUS 2 COPIE
TO APPROPRIAT
DISTRICT OFFIC

Form C-14

Revised 06/9

# APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	ell									
Operator name & address										OGRID Number		
PHILLIPS PETROLEUM COMPANY												
5525 HWY 64 FARMINGTON, NEW MEXICO 87401									017654			
Contact Party									Phone FOC 2454			
Patsy Clugston										505-599-3454		
		y Name Well Number 204R						er	API Number 30-045-28776			
Blar <b>UL</b>	Section	Taurabia	I Bassa	Coat From The	North Cough Line	East		E48		<del>,</del>		
	1	Township	Range	Feet From The	North/South Line		From The		West Line	County		
<u>м</u> П.	Workov	31N	8W	854	South	L	303	We:	St	San Juan		
	orkover Co		Province	Bradusing Books) (	Drive to Mades (or):		<del> </del>					
		mmenced.	Flevious	Producing Pool(s) (	Phor to workover):							
Date M	/31/98 /orkover Cor	nalatad:	'									
	/3/98	npietea:	Rasi	n Fruitland	Coal							
			<u> </u>			-1 4- :						
III.	Attach	a descripu	on or the	vvorkover Proc	edures performe	io to i	ncrease pr	oaucu	on.	to the Manager to the second of		
IV.	Attach	a production	on aeciin	e curve or table	showing at least	twen	<i>r</i> e montns (	or proc	iuction pr	ior to the workover and at		
			s of proc	duction following	the workover re	flectin	ig a positiv			rease		
<u>V.</u>	_AFFID/								9 5 1	W 😩 dvi		
	State o	f_New_M	exico	)			L)	1150	と同じ	n in it		
				) ss.			<u>In</u>	Ι.		4000		
	County	of San	Juan	j			u i	7 V	Ne 0 4	1828		
		y Clugst		being first duly	sworn, upon oath	state	es:					
	1.				epresentative of			WEATS	manal	rended Well		
	2.	I have ma	operator	, or additionized i	cpreseritative of	rch o	f the produ	115	60000000	aconably available for this		
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.											
	2		-4 -6			411	-4			- d tion d/os toble		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.												
	( _	12	01	. / /								
Signat	ture 7	These	(////	n Tow	Title Regula	torv	Assista	nt	Dat	te 7/30/99		
SUBS	CRIBED	AND SWC	RN TO	before me this	30th day of	712751	·'-	1999				
						mrx	$\overline{\sim}$ -		<b>–</b> '			
					, Hinn	ì	Urnet	۱ ا	<b>6</b>	OFFICIAL SEAL		
					Notes Of	<u>سيال</u>	Coure	· <u> </u>	(FEAT)	GILLIAN ARMENTA		
		<b>.</b>			Notary Pu	IDIIC		, i		NOTARY PUBLIC - NEW MEDICO		
му Сс	ommissior	expires: _			<del></del>			ı	M	otary Bond Filed with Secretary of State Y COMMISSION EXPIRES		
								_				
500.0					· · · · · · · · · · · · · · · · · ·		<u>-</u>					
				USE ONLY:								
VI.		FICATION										
										orkover Project and the		
	Division	hereby ve	erifies the	e data shows a	positive production	n inc	rease. By	copy h	ereof, the	e Division notifies the		
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on											
			- (		•							
Signature District Supervisor OCD District Date /												
				$( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	300 030	-	フ	7	11-1-	_		
				グノ. (	- 1		5	b/	1149	3		
	<del></del>	· · · · · ·		<del></del>	J <u></u>			<del></del>	<del>- ( - ′</del>			
VII.	DATEO	E MOTIEIO	ATION T	THE SECONT	DV 05 THE TAYA	יאכוד	AND DESCRI	MI IC D	EDADTM	ENIT.		
¥ 11.	UNICU	トスクロとん	VIION I	ノ Inc SCCKEIA	RY OF THE TAXA	NUIL	マスト スピスド	NUE D	CLWKIWE	ZIVI		

## Blanco #204R NM-012641; API # - 30-045-28776 Unit M, 854' FSL & 1303' FWL Section 26, T31N, R8W; San Juan County, NM

### Description of Workover Procedure used to increase production of subject well:

#### A compressor was installed and the work entailed:

- 1. Taking exiting surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e... bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter-run.
- 5. Installing compressor and hooking up.

The type of compressor installed is CSI Screw - 320 hp. Work began approx. 10/31/98 and was completed 11/3/98.

--- WORK OVER 15 3 MONTHS AN 4 5 4 **BLANCO #204R Workover Production Increase** Ξ 9 1 YEAR PRIOR PRODUCTION MONTHS 9 Ŋ က N 10,000 Ö 40,000 20,000 30,000 70,000 000'09 20,000 - 000'06 80,000 100,000 MCE/Month

16

API#	BLANCO #204R	MCF/Month
30-045-28776	1	57,416
	2	61,280
	3	59,686
	4	56,513
	5	64,236
	6	61,277
	7	59,399
	8	40,739
	9	38,084
	10	24,854
	11	21,404
	12	36,966
WORK OVER	<b>→</b> 13	75,164
	14	94,344
	15	91,608
	16	79,110

•