chemit 5 Copies
paraprists District Office
|STRICT| O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-3-89 See Instru-sons at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 00 Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Artonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		Well API No.							
Meridian Oil	30-045-28780								
PO Box 4289,	Farmington,	NM 8749	9						
enson(s) for Filing (Check proper box)			Ott	et (Pieces es	tplain)				
ew Well X									
completion	Oil								
things of operator give same	-		_	w ate	N PAD	# 2806	107		
DESCRIPTION OF WELL	ANDIFASE				1 5	<u> </u>	/		
IN Name		Pool Name, Includ	ing Formation	-	K	ind of Lease	ies	um No.	
EPNG D Com /	<i>371</i> 301		Fruitla	and Co		ste,)Federal or Fee	E-119		
xention D	1175		North		1116				
Unit Letter	_ :	Feet From The	North	e and	1115	Feet From The	West	Line	
Section 36 Towards	uip 30	Range 8	.N	MPM,	San Ju	ıan		County	
. DESIGNATION OF TRAN	NSPORTER OF O			a add					
Meridian Oil		1 3/1	i			red copy of this for			
ms of Authorized Tonorson of Corio	and Con		Address (Giv	e address to	which appro	mington,	m is to be sen	(499 1)	
Meridian Oil			PO Box 4289, Fa			rmington, NM 87499			
well produces oil or liquids, : location of tanks.	Unexit Sec.	Twp. Rge. 30 8	is gas actually connected? Who			hen ?	a ?		
is production is commingled with that			ing order sum	<u> </u>	L				
COMPLETION DATA									
Designate Type of Completion	Oil Well	Gas Well	•	Workover	Deepe	n Plug Back S	Same Res'v	Diff Res'v	
4 Soudded	Date Compt. Ready to	X	Total Depth					L	
11-12-92	2-20-9		57 '		P.B.T.D.	P.B.1.D.			
Vations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas	•	·	Tubing Depth	Tubing Depth			
6036 GL	Fruitland Coal			74'			2817'		
predrilled li	ner 2674-2	855 '				Depth Casing	Shoe		
		CASING AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CASING & TU		DEPTH SE		SA	SACKS CEMENT			
12 1/4"	9 5/8"	i	234'		112	112 cf			
8 3/4"	7" 5 1/2"	-	637'			853 cf			
0 1/4	2 7/8"		857 ' 817 '		did_	did not cmt			
TEST DATA AND REQUE		BLE	: 4	01/					
	recovery of total volume of	of load oil and must							
s First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, et			"The E	DECENVEN		
gth of Test			Casing Pressure			ke Size	Ake Size		
						MAR	MAR 3 0 1993		
and Prod. During Test	d. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF	OIL CON. DIV.		
A 22202 1			·			UILC	CIV. L	,(V.)	
AS WELL uni Prod. Test - MCF/D Length of Test			Bhis Conden	nte/MMCT			DIST. 3		
		Bbis. Condensate/MMCF			Gravity of Co	Chavity of Consistent			
ag Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	**************************************		
				8	79				
OPERATOR CERTIFIC	ATE OF COMP	LIANCE	ے ا	W CO	NICED	VATION D			
hereby certify that the rules and regulations of the Oil Conservation NVIsion-have been complied with and that the information given above				OIL CONSERVATION DIVISION					
true and complete to the best of my knowledge and belief.				Date Approved					
X X			Dale	Approvi	BG	- 			
SHEET STILL BUILD				By Buil Cham					
Peggy Bradfield Reg.Rep.				SUPERVISOR DISTRICT #3					
Tissed Name Table 3-27-93 326-9700				Title					
)M6		bons No.							
		: - :	U						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.