

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. SF 078138
2. Name of Operator Maralex Resources, Inc.	6. If Indian, Altonce or Tribe Name
3. Address and Telephone No. P.O. Box 338, Ignacio, CO 81137 (970)563-4000	7. If Unit or CA, Agreement Designation NMMN95756
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1400' FNL, 1450' FEL (SWNE) Sec. 19-T30N-R11W	8. Well Name and No. Cecil Cast # 1
	9. API Well No. 30-045-29193
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perform Remedial Work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporarily isolate perforations @ 1701' - 1706' with straddle packers.
Refracture stimulate gross interval from 1782' - 1962' with 80,000#,
20-40 proppant. Pull straddle packers. Run tubing and pump. Return
well to production.

RECEIVED
MAY 18 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <u>Alvin R. Krum</u>	Title <u>Engineering Manager</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	Date <u>05/06/98</u>
	MAY 14 1998

ACCEPTED FOR RECORD