

Unit 5 Corrine  
Geological District Office  
STRICT I  
J. Box 1980, Hobbs, NM 88240

STRICT II  
J. Drawer DD, Azusa, NM 88210

STRICT III  
J. Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

operator	Meridian Oil Inc.	Well API No.	30-045-28791
address	PO Box 4289, Farmington, NM 87499		
reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
well	<input checked="" type="checkbox"/> Completion	Change in Transporter of:	
completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Name of operator give name address of previous operator			

DESCRIPTION OF WELL AND LEASE			
well Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee
Howell L 7131	304	Basin Fruitland Coal	Lease No. SF-078385A
unit	Unit Letter	Feet From The	Line and
A	930	North	790
Section	Township	Range	County
34	30	8	NMPM, Rio Arriba SJ

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.	<input checked="" type="checkbox"/>	PO Box 4289, Farmington, NM 87499	
name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.	<input checked="" type="checkbox"/>	PO Box 4289, Farmington, NM 87499	
well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.
	A	34	30
			Rge.
			8
Is gas actually connected?	When ?		

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-15-92	2-26-93	2931'	
ratios (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6132'GL	Fruitland Coal	2750'	2883'
notations	Depth Casing Shoe		
predrilled liner 2750-2931'			
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	241'	212 cf
8 3/4"	7"	2735'	906 cf
6 1/4"	5 1/2"	2931'	did not cmt
	2 7/8"	2883'	

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
glt of Test	Tubing Pressure	Casing Pressure	Choke Size
			MAR 30 1993
oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
			OIL CON. DIV.
DIST. 3			
S WELL			
oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	242	668	

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Reg. Rep.
Peggy Bradfield	
Printed Name	Title
3-27-93	326-9700
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	JUL 12 1993
By	Supervisor
Title	SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.