## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells			
	5.	<b>Lease Number</b> NMSF-078385-A	
. Type of Well GAS	6.	If Indian, All Tribe Name	. or
	7.	Unit Agreement	Name
. Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY			
	8.		mber
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Howell L #304 API Well No.	
	10	30-045-28791 Field and Pool	
. Location of Well, Footage, Sec., T, R, M 930'FNL, 790'FEL, Sec.34, T-30-N, R-8-W, NMPM		Basin Fruitlan	d Co
	11.	County and Sta San Juan Co, N	
	Comites	DATE	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Type of Action	, OTHER	DATA	
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	onstruc Coutine	tion Fracturing ff	
Casing Repair water	Shut o	ff	
		- Todoobion	
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## HOWELL L #304

Fruitland Coal 930' FNL & 790' FEL

Unit A, Sec. 34, T030N, R008W

Latitude / Longitude: N36° 46.362' / W107° 39.378'

AIN: 3053501

## 10/23/02 Temporary Abandonment Procedure

Summary/Recommendation:

Howell L 304 was drilled and completed in 1993. Cumulative production for this well is 216 MMscf and it has not produced since January 2002. The NMOCD has sent us a notice to produce, plug, or temporarily abandon this well as soon as possible. The Fruitland Coal team has recommended that we temporarily abandon this well to allow time to further evaluate its potential. We will pull the tubing, set a CIBP in the liner, perform a mechanical integrity test on the casing, and leave the well loaded with an inhibited packer fluid.

- 1. Comply with all BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. TOOH and stand back 2-7/8", 6.5#, J-55 tubing (92 joints set at 2,884'). Round trip 5-1/2" gauge ring or casing scraper to 2750'. Note: 5-1/2" liner top is at 2650'.
- 4. Set a 5-1/2" wireline CIBP at 2700'. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, contact superintendent and operations engineer.
- 5. Load hole with 1% Unichem Technihib 606 packer fluid mixed with water (approximately 106 bbls). TOOH and LD tubing.

6. ND BOP and NU WH. RD and MOL. Leave well shut-in.

Recommended:

10/30/02 Approved:

Drilling Manager

Matt Roberts

Office: 599-4098

Cell: 320-2739

Sundry Required:

NO

Approved:

Hatary

Production Foreman:

Bruce Voiles

326-9571 (Office)

327-8937 (Pager)

Specialist:

Gabe Archibeque

320-2478 (Cell)

326-8256 (Pager)

Lease Operator:

Billy Schaaphok

320-2597 (Cell)

324-7711 (Pager)

MBR/clc