

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

30-045-28826  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Phillips Petroleum Company 17654

3. ADDRESS OF OPERATOR  
 5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface Unit B, 878' FNL & 1328' FEL  
 At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approx. 7.2 miles east of Cedar Hill, NM

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 878'

16. NO. OF ACRES IN LEASE 1318.15

17. NO. OF ACRES ASSIGNED TO THIS WELL 316.15

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±5000'

19. PROPOSED DEPTH 3400' GL 3440'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6570' GL This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START\*  
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 SF-080133

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 San Juan 31-Fed-3 13679

9. WELL NO.  
 #1

10. FIELD AND POOL, OR WILDCAT  
 Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
 Sec. 3, T31N, R9W

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 NM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	200'	120 Sx
8-3/4"	7"	23#, K-55	3175'	435 Sx
6-1/4"	5-1/2"	23#	2975'-3440'	Open Hole

- Plan to drill Fruitland from 3210' to 3432' and set liner in open hole. If open hole proves unproductive, the 5-1/2" liner will be changed to 15.5#, K-55, cemented and hydraulically stimulated as necessary.
- The E/2 of Section 3 is dedicated to this well.

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 OIL CON. DIV./  
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 11-11-91

APPROVED  
 AS AMENDED

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 17 1992

AREA MANAGER  
 [Signature]

NMOCD

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

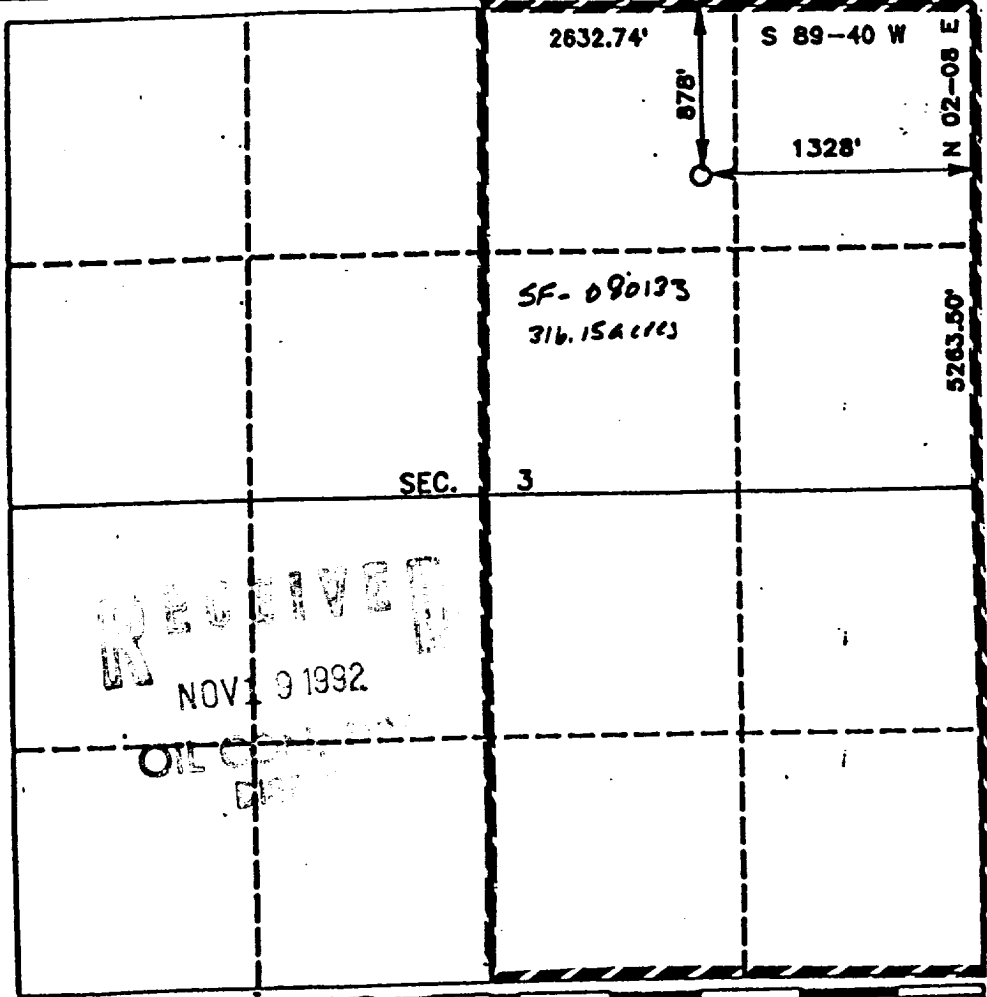
**DISTRICT II**  
 P.O. Drawer DD, Arreda, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

Operator Phillips Petroleum Company		Lease <b>SAN JUAN 31 FEDERAL 3</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>3</b>	Township <b>T.31 N.</b>	Range <b>R.9 W.</b>	County <b>SAN JUAN COUNTY</b>
Actual Footage Location of Well: <b>878</b> feet from the <b>NORTH</b> line and <b>1328</b> feet from the <b>EAST</b> line				
Ground level Elev. <b>6570</b>	Producing Formation <b>FRUITLAND</b>	Pool <b>BASIN FRUITLAND COAL</b>	Dedicated Acreage: <b>316.15</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



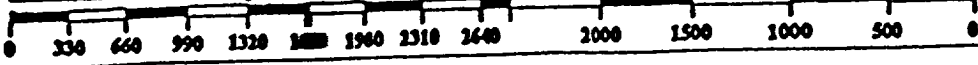
**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

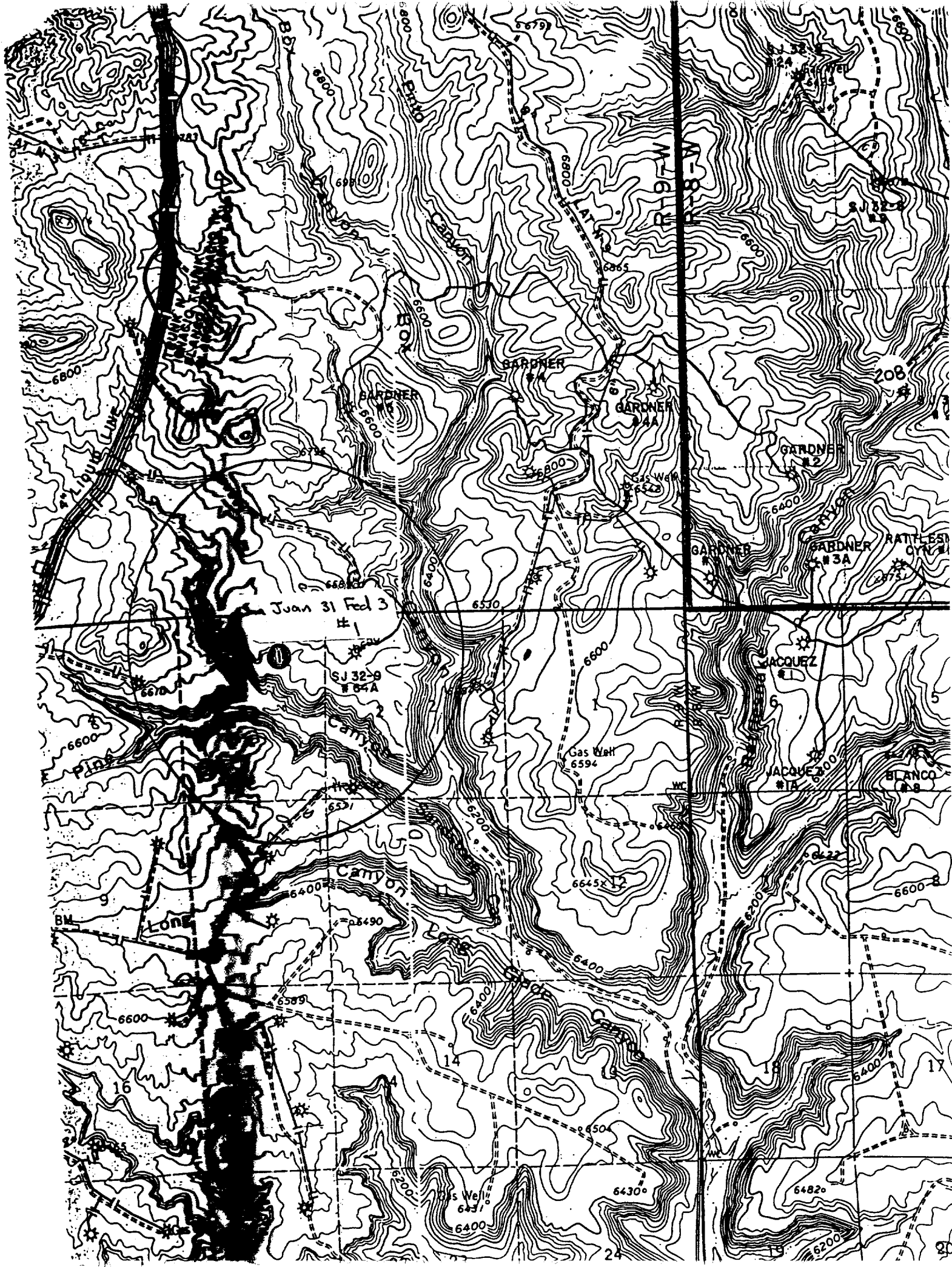
Signature: *L. E. Robinson*  
 Printed Name: **L. E. Robinson**  
 Position: **Sr. Drlg. & Prod. Engr.**  
 Company: **Phillips Petroleum Co.**  
 Date: **November 11, 1991**

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **JULY 1990**  
 Signature & Seal: *R. Howard Dagge*  
 Professional Surveyor  
 Certificate No. **1859**  
 Registered Professional Land Surveyor

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Juan 31 Fecl 3 #1

SJ 32-9 # 34-A

Canyon

GARDNER

GARDNER

GARDNER

GARDNER

RATTLEST CANYON

JACQUEZ

JACQUEZ

BLANCO

Gas Well 6594

6645 12

Gas Well 6430

64820

6200