

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401, 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2352 FNL, ¹⁷⁰³1730 FEL, Section 3, T31N-R9W

5. Lease Designation and Serial No.

SF-080133

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 31

Federal 3 #1

9. API Well No.

30 045 28417

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pipeline

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to bury a 4 5/8" steel pipeline to transport gas from Phillips Petroleum's S. J. 31 Federal 3 #1 well location to a tie-in point on Meridian Oil's San Juan 32-9 #202 pipeline located on State lands in the SW/4, Section 2, T31N-R9W.

Length: 2,044.35 Ft. on BLM land and 1649.76 Ft. on State Land.
Depth: 36"

Diameter: 4 5/8" OD

Wall Thickness: 0.156"

Test Pressure: 750 psi

Max. Pressure: 500 psi

Operating Pressure: 350 psi

RECEIVED
APR 20 1995

OIL CON. DIV.
DIST. 3

Archeological Report No. LAC-9502

See Attachment "A" for Temporary Use Areas

14. I hereby certify that the foregoing is true and correct

Signed L.E. Robinson

Title ENGR

Date 24 MAR 95

(This space for Federal or State office use)

Approved by Wayne Gold

Title Br. Chief L.C. RPEC

Date APR 14 1995

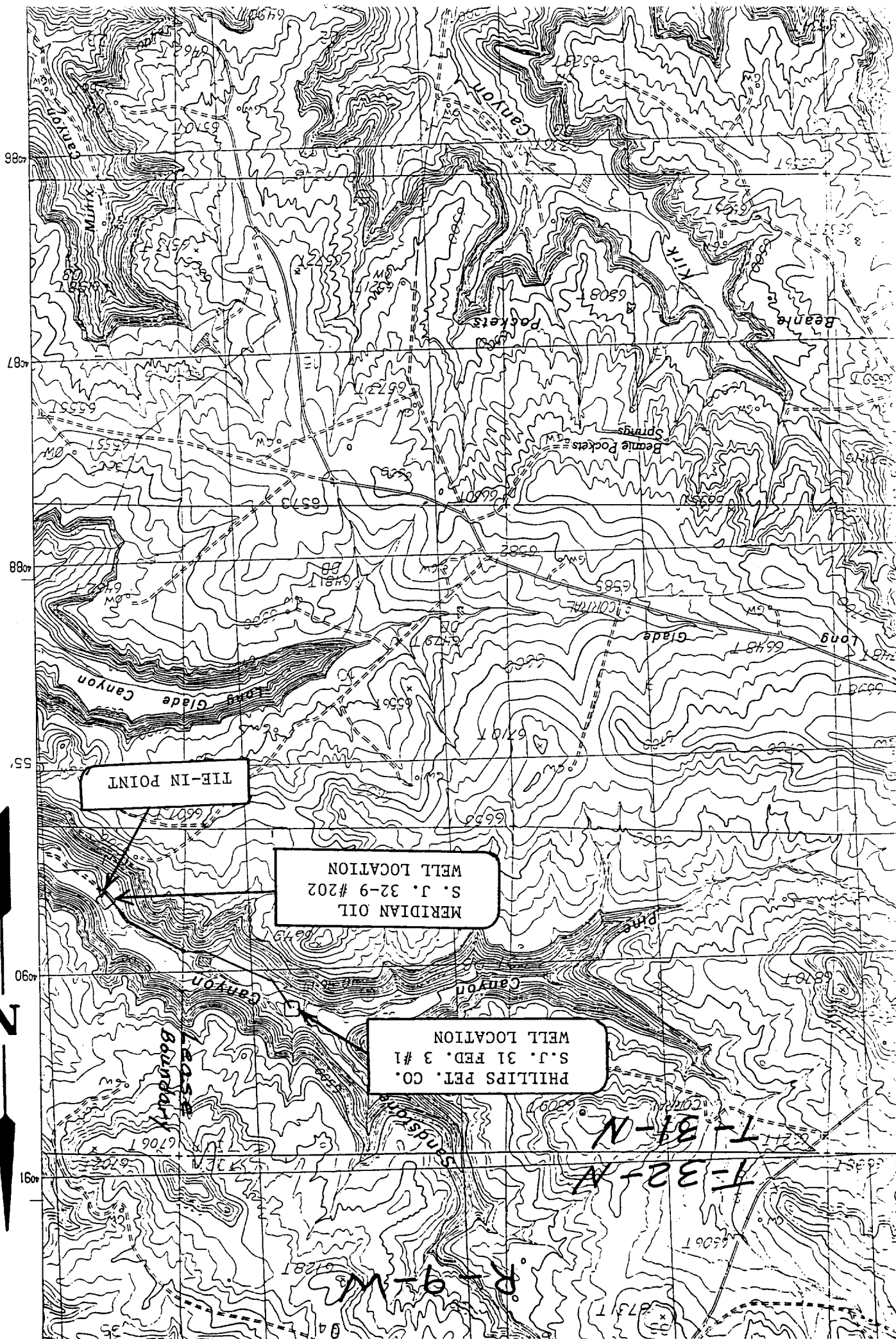
Conditions of approval, if any:

SPECIAL MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD



TIE-IN POINT

WELL LOCATION
S. J. 32-9 #202
MERIDIAN OIL

WELL LOCATION
S. J. 31 FED. 3 #1
PHILLIPS PET. CO.

T-32-N
T-31-N

R-9-W

**ATTACHMENT A
PHILLIPS PETROLEUM COMPANY
31 FEDERAL 3 #1 PIPELINE
TEMPORARY USE AREAS**

B.L.M.

1. From E.S. 19+65 to E.S. 20+65
25' on the south side of the R.O.W. for dirt storage at a wash crossing.
NE/4 SE/4, Section 3, T31N, R9W
 $100' \times 25' = 0.057 \text{ AC.}$
2. From E.S. 31+70 to E.S. 35+90
25' on both sides of the R.O.W. for dirt storage at wash crossings.
NW/4 SE/4 and SW/4 NE/4, Section 3, T31N, R9W
 $420' \times 50' = 0.482 \text{ AC.}$

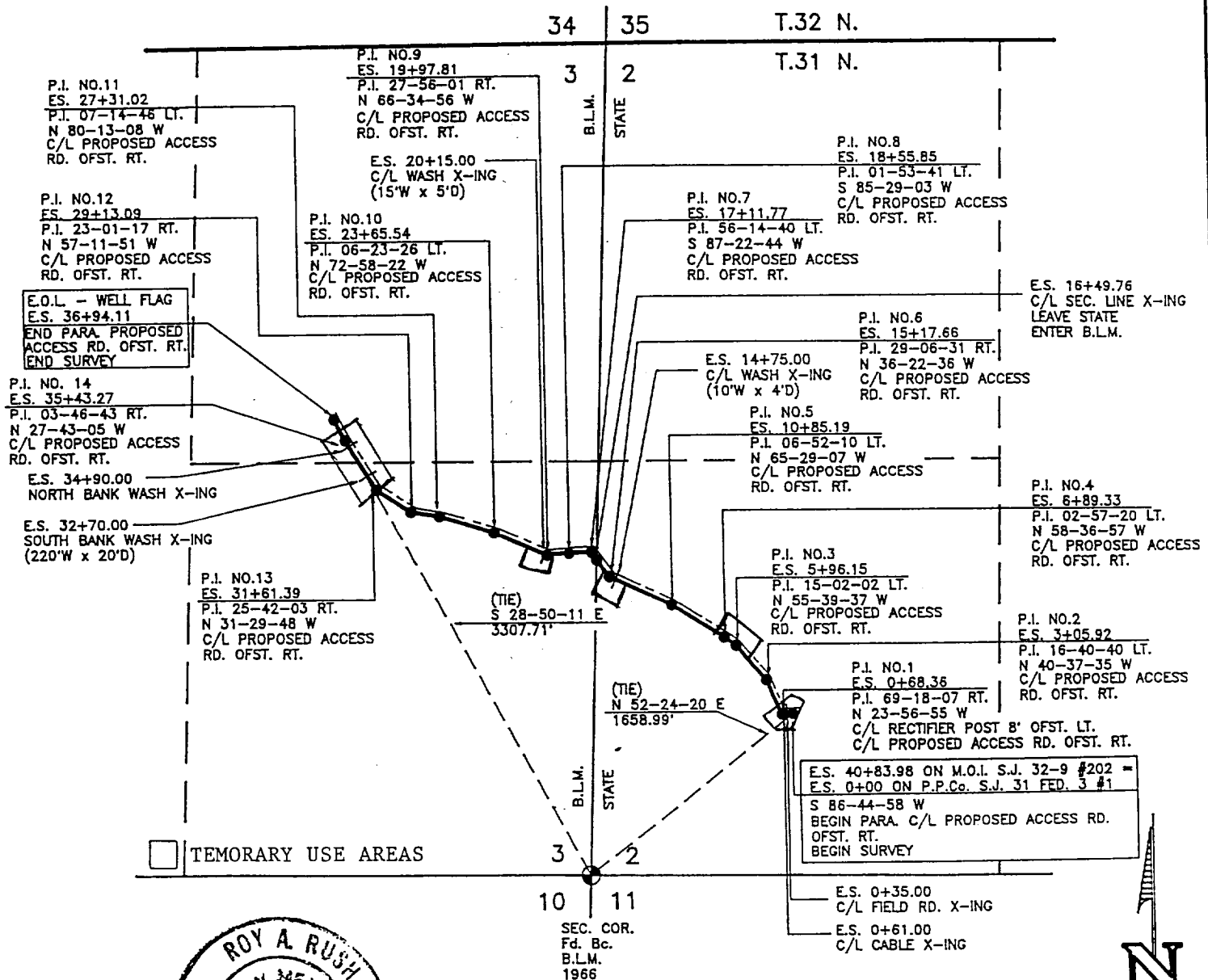
TOTAL B.L.M. TUA = 0.539 AC.

STATE

1. From E.S. 0+00 to E.S. 1+00
25' on both sides of the R.O.W. for tie-in and mobilization.
SW/4 SW/4, Section 2, T31N, R9W
 $100' \times 50' = 0.115 \text{ AC.}$
2. From E.S. 5+00 to E.S. 7+00
25' on the north side of the R.O.W. for rock storage.
NW/4 SW/4, Section 2, T31N, R9W
 $200' \times 25' = 0.115 \text{ AC.}$
3. From E.S. 14+25 to E.S. 15+25
25' on the south side of the R.O.W. for a wash crossing.
NW/4 SW/4, Section 2, T31N, R9W
 $100' \times 25' = 0.057 \text{ AC.}$

TOTAL STATE TUA = 0.287 AC.

A SURVEY FOR
PHILLIPS PETROLEUM Co.
GAS PIPELINE
S.J. 31 FED. 3 #1
SW/4 SEC.2, E/2 SEC.3, T.31 N., R.9 W., N.M.P.M., 7-27
SAN JUAN COUNTY, NEW MEXICO



NOTES:

1.) BASIS OF BEARING: POLAR OBSERVATION

OWNER	STATION	FT./RODS
STATE	ES. 0+00.00 TO ES. 16+49.76	1649.76/ 99.99
B.L.M.	ES. 16+49.76 TO ES. 36+94.11	2044.35/ 123.90



0 500 1000
 SCALE: 1"=1000'

I, ROY A. RUSH, A DULY QUALIFIED LAND SURVEYOR LICENSED UNDER THE LAWS OF THE STATE OF NEW MEXICO, DO HEREBY CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS A SURVEY MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS SURVEY MEETS THE AMENDED MINIMUM STANDARDS FOR LAND SURVEYS IN NEW MEXICO.

DATE: 2-28-95

REVISION REV. BY DATE

DAGGETT INC.
 420 WEST ELM STREET
 FARMINGTON, NEW MEXICO 87401
 (505) 326-1772
 REGISTERED LAND SURVEYOR
 NEW MEXICO No.8894