

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

RECEIVED  
NOV 30 1992

API NO. (assigned by OCD on New Wells)  
30-045-26857

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, OR PLUG BACK

1a. Type of Work:  
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
SG Interests I, Ltd. Attn: A. M. O'Hare

3. Address of Operator  
PO Box 421, Blanco NM 87412-0421

4. Well Location  
Unit Letter A: 955 Feet From The North Line and 895 Feet From The East Line  
Section 18 Township 30 N Range 11 W NMPM San Juan County

7. Lease Name or Unit Agreement Name  
Brimhall 30-11-18

8. Well No.  
#2 N/325-90

9. Pool name or Wildcat  
Basin Fruitland

10. Proposed Depth  
2000'

11. Formation  
Fruitland Coal

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
5564' GR

14. Kind & Status Plug. Bond  
Blanket

15. Drilling Contractor  
Unknown

16. Approx. Date Work will start  
as soon as permitted

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, J-55	250'	190 class B	surface
7-7/8"	5-1/2"	15.5#, J-55	2000'	210 65/35 w/	surface
				6% gel & 100	

class B tail

SG Interests I, Ltd., proposes to drill a vertical hole to develop the Fruitland Coal formation at the above described site. The well will be drilled with LSND mud. A double ram type BOP will be used to maintain well control at all times during the drilling of the well. Sketches of the BOP and choke assembly are included as exhibits to this application. A full suite of logs will be run upon reaching TD. Both strings of casing will be placed across the pay zones and at least 500' above the bottom of the hole. A minimum of six centralizers will be used to optimize placement of the cement around the pipe on the long string.

APPROVAL EXPIRES 6-1-93  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana M. Hyde TITLE Agent

DATE 11-24-92  
(505) 325-5599  
TELEPHONE NO.

TYPE OR PRINT NAME Dana M. Hyde

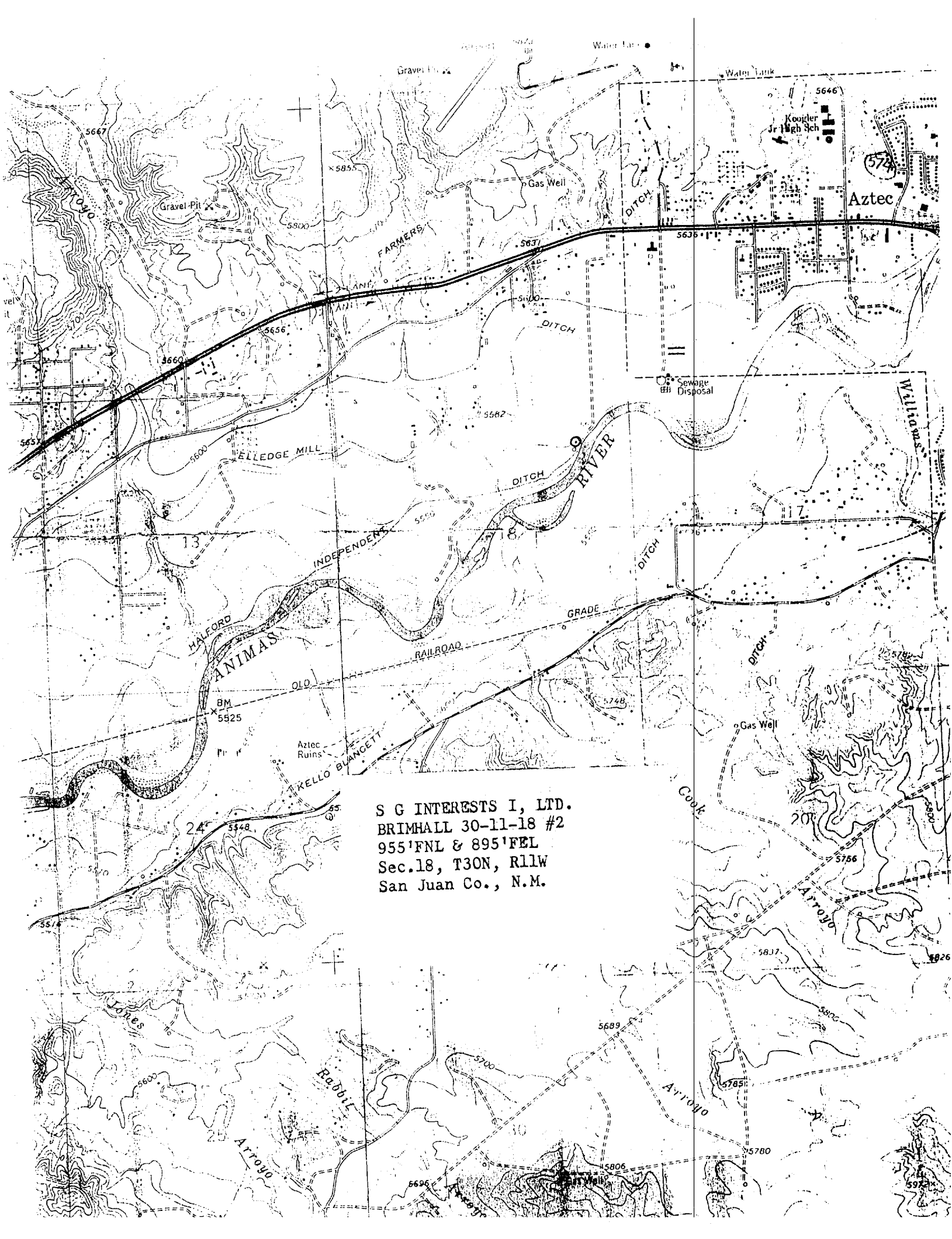
(This space for State Use)

APPROVED BY Eric Bruch

DEPUTY OIL & GAS INSPECTOR, DIST. #2

DATE DEC - 1, 1992

CONDITIONS OF APPROVAL, IF ANY:



S G INTERESTS I, LTD.  
BRIMHALL 30-11-18 #2  
955'FNL & 895'FEL  
Sec.18, T30N, R11W  
San Juan Co., N.M.

Exhibit #1  
BOP Stack Arrangement

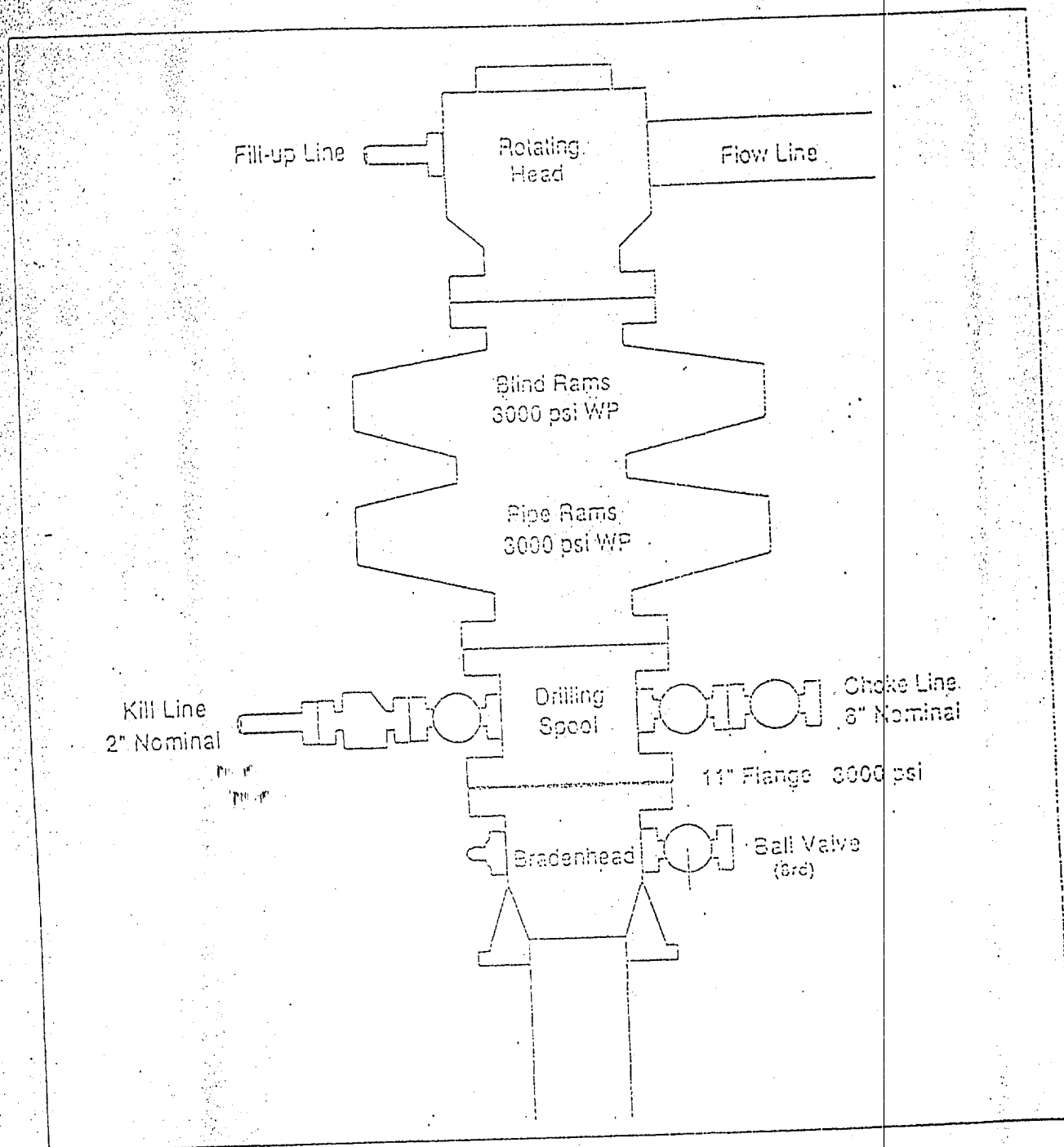


Exhibit #2  
Choke Manifold & Accumulator Schematic

