

Submit 3 Copies
to Appropriate
District Office
DISTRICT I

P.O. Drawer 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-045-28857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRIMHALL 30-11-18
8. Well No. 2
9. Pool Name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator SG INTERESTS I, LTD.	
3. Address of Operator P. O. BOX 421, BLANCO, NM 87412-0421	
4. Well Location Unit Letter A : 955 Feet From The NORTH Line and 895 Feet From The EAST Line Section 18 Township 30N Range 11W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5564' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONMENT ☐
TEMPORARILY ABANDONMENT ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

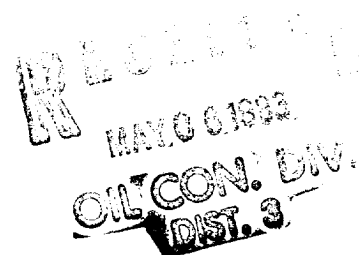
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **INITIAL POTENTIAL/1st DELIVERY**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INITIAL POTENTIAL TEST:

DATE OF TEST:	4/30/93
ACTUAL PRODUCTION TEST - MCF/D:	178 MCFPD
LENGTH OF TEST:	24 HOURS
BBLS. CONDENSATE/MMCF:	0 BCPD
GRAVITY OF CONDENSATE:	--
BBLS OF WATER:	19 BWPD
TESTING METHOD (pilot, back pr.):	CHOKE NIPPLE
FLOWING TUBING PRESSURE:	445 psi
FLOWING CASING PRESSURE	445 psi
SHUT-IN TUBING PRESSURE	335 psi
SHUT-IN CASING PRESSURE	605 psi
CHOKE SIZE:	1.25"
WELL STATUS:	PRODUCING - 1st DELIVERY 4/30/93



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE AGENT DATE 5/04/93

TYPE OR PRINT NAME CARRIE A. BAZE TELEPHONE (915) 694-6107

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 06 1993
CONDITIONS OF APPROVAL, IF ANY: