

We did not drill

#270 in SW 12-30-9
(attached plat)

We did drill

#270 in NW 12-30-9
(attached approved APD + plat)

As well was not drilled
in SW/4 with the

#27, it is not a
bedrock out so
was named #270

1/27/92
OK
270

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

20
page 270
I believe this is 27R
match w/ the footage
I show no # 270

Sundry Notices and Reports on Wells

RECEIVED

DEC 28 1992

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FNL, 790'FWL Sec.12, T-30-N, R-9-W, NMPM

5. Lease Number
SF-078439
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Johnston Fed #270 *R*
9. API Well No.
30-045-28868
10. Field and Pool
Basin Ft Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

12-11-92 Spudded well at 4:45 pm. Drilled to 238'. Ran 5
jts. 9 5/8", 36.0#, K-55 surface casing set at 233'.
Cemented with 180 sks. Class "B" with 2% calcium
chloride and 1/4#/sx flocele (212 cu.ft.) circulated
to surface. WOC 12 hrs. Tested 600#/30 min., ok.

12-14-92 TD 2366'. Ran 54 jts. 7", 20.0# K-55 casing, 2354'
@ 2366'. Cemented with 430 sks. Class "B" 65/35
w/ 6% gel, 2% calcium chloride and 1/4#/sx flocele
(118 cu.ft.) followed by 100 sx Class "B" w/2%
calcium chloride (118 cu.ft.). circ to surface. WOC
12 hours. Held 1200#/30 min.

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JAN 21 1993

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 16 PM 2:29
19 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed *Steve Stalheed* Title Regulatory Affairs Date 12/16/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Johnston Federal		Well No. 27R
Unit Letter L	Section 12	Township 30 North	Range 9 West	County San Juan
Actual Footage Location of Well: 2495 feet from the South line and 790 feet from the West line				
Ground level Elev. 5823'	Producing Formation		Pool	Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

