

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**  
DEC 28 1992

2. Name of Operator  
Meridian Oil Inc.

OIL CON. DIV  
DIST 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790'FNL, 790'FWL Sec.12, T-30-N, R-9-W, NMPM

5. Lease Number  
SF-078439  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Johnston Fed #270  
9. API Well No. *R*  
30-045-28868  
10. Field and Pool  
Basin Ft Coal  
11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

## 13. Describe Proposed or Completed Operations

12-11-92 Spudded well at 4:45 pm. Drilled to 238'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 233'. Cemented with 180 sks. Class "B" with 2% calcium chloride and 1/4#/sx flocele (212 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 min., ok.

12-14-92 TD 2366'. Ran 54 jts. 7", 20.0# K-55 casing, 2354' set @ 2366'. Cemented with 430 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride and 1/4#/sx flocele (761 cu.ft.) followed by 100 sx Class "B" w/2% calcium chloride (118 cu.ft.). circ to surface. WOC 12 hours. Held 1200#/30 min.

14. I hereby certify that the foregoing is true and correct.

Signed *James B. Hall* Title Regulatory Affairs

Date 12/16/92

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

019 FARMINGTON, NM

92 DEC 16 PM 2:29

RECEIVED  
BLM