

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28894

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ APR 12 1993

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐ OIL CON. DIV
DIST 2

2. Name of Operator
Maralex Resources, Inc.

3. Address of Operator
P. O. Box 421, Blanco, NM 87412-0421

4. Well Location
Unit Letter K : 1530 Feet From The South Line and 1472 Feet From The West Line
Section 32 Township 30N Range 12W NMPM San Juan County

10. Date Spudded 12-30-92 11. Date T.D. Reached 1-01-93 12. Date Compl. (Ready to Prod.) 4-06-93 13. Elevations (DF & RKB, RT, GR, etc.) 5408' GL 14. Elev. Casinghead 5407'

15. Total Depth 1660' 16. Plug Back T.D. 1622' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools X Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 1405'-1458' Fruitland Coal 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Induction/Formation Density Log 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	180'	12 1/4"	200 sx Class B w/3% CaCl	1 Bbl
				+ 45 sx Class B w/3% CaCl	
5 1/2"	15.5#	1658'	7 7/8"	165 sx Pacesetter Lite	9 Bbls
				+ 100 sx Class B w/1%	
				CF-14 &), 4% Thrifty Lite	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1468'	-

26. Perforation record (interval, size, and number)
1450'-1458' .45" 16 JSPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1450'-1458' 650 Bbls 70 Quality Foam Pad
800,000 SCF N₂
2500# 20/40 Arizona Sand

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
SI - WO PL/IP Test
Date of Test Hours Tested Choke Size 1/4" Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 100 psi Casing Pressure 320 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit Initial Potential when tested. Test Witnessed By

30. List Attachments C-102 Plat, Deviation Survey, Cement Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 4/08/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 752'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 881'	T. Penn. "C" _____
T. Pictured Cliffs _____ 1475'	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1208' to _____ 1475'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
752'	881'	129'	Sandstone				
881'	1208'	327'	Shale				
1208'	1475'	267'	Shale/Coal/Sandstone				
1475'	TD	185'	Sandstone				