

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other COALBED METHANE	5. Lease Designation and Serial No. NM-0498
2. Name of Operator J.K. EDWARDS ASSOCIATES, INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 303/298-1400 1331-17TH STREET, SUITE 710, DENVER, CO 80202	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FSL, 1890' FWL SESW SECTION 8, T30N-R12W	8. Well Name and No. FEDERAL 48-FC #2
	9. API Well No. 3004528917
	10. Field and Pool, or Exploratory Area Basin (Fruitland Coal)
	11. County or Parish, State SAN JUAN COUNTY, NEW MEXICO

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other PROGRESS REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drillout surface at 333' to 2134' - 7-7/8" hole
Condition mud for logs
Ran Dual Compensated Porosity and Microresistivity logs
Ran 50 jts 11.6# and 10.5# 4 1/2" csg
Tally 2129.29'
Set at 2131'
Cement w/100 sx preflush PO2 w/2% gel
390 sx lite w/6% gel, 2% cc, and 1#/sx flocele
100 sx class B 1% CF-14, .4% lite, 1#/sx celloseel
6 BPM
Cement circ to surface
Good returns throughout
Approx 20 bbl cement to pit
525 psi when plug down
Bump plug w/1000 psi
Plug down at 12:01 p.m.
Release rig

RECEIVED
BLM
53 JUN 28 AM 11:41
070 FARMINGTON, NM

RECEIVED
FEB 3 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **J. KEITH EDWARDS
PRESIDENT**

Date **1/27/93**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD