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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator J.K. EDWARDS ASSOCIATES, INC.	Well API No. 30-045-28917
Address 1331 - 17TH STREET, SUITE 710, DENVER, COLORADO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 8 FC	Well No. 2088	Pool Name, Including Formation BASIN (FRUITLAND COAL)	Kind of Lease State, Federal or Fee	Lease No. NM-0498
Location Unit Letter SE SW : 1060 Feet From The SOUTH Line and 1890 Feet From The WEST Line Section 8 Township 30 NORTH Range 12 WEST, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks. N/A	Unit	Sec.	Twp.	Rge.	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12/31/92	Date Compl. Ready to Prod. 2-1-93	Total Depth 2134'	P.B.T.D. 2088' MD					
Elevations (DF, RKB, RT, GR, etc.) 5867' RKB 5850 GL	Name of Producing Formation BASAL (FRUITLAND COAL)	Top Oil/Gas Pay 2013'	Tubing Depth 1849'					
Perforations 2013' - 2031.5' ELM	Depth Casing Shoe 2131'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		315' 333		250 SX "B"			
7 7/8"	4 1/2"		2131'		100 SX + 390 SX			
	2 3/8"		1849'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank	Date of Test 02/10/93	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FEB 25 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIST. 9

GAS WELL WELL SI, PENDING INSTALLATION OF PRODUCTION FACILITIES & PIPELINE. NEED TO TURN
WELL DOWN THE PIPELINE TO TEST (WHEN READY)

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 575	Casing Pressure (Shut-in) 580	Choke Size

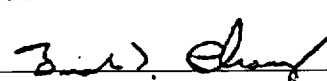
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
J.K. Edwards President
Printed Name Date 2/22/93 Telephone No. (303) 298-1400

OIL CONSERVATION DIVISION

Date Approved APR 1 1993

By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.