

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Federal 8 FC #2

9. API WELL NO.

30-045-28917

10. FIELD AND POOL, OR WILDCAT
Flora Vista Fruitland Sand
Basin Fruitland Coal11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.8 - T30N-R12W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

Texakoma Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Freeway, Suite 500, Dallas, TX 75240 (972) 701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1060' FSL & 1890' FWL, Sec 8 - T30N-R12W

At top prod. interval reported below Same as above.

At total depth Same as above

14. PERMIT NO.

15. DATE SPUDDED

12/31/92

16. DATE T.D. REACHED

1/09/93

17. DATE COMPL. (Ready to prod.)

8/02/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5867' RKB

19. ELEV. CASINGHEAD

5850'

20. TOTAL DEPTH, MD & TVD

2134' MD

21. PLUG, BACK T.D., MD & TVD

2088' MD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-2134'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Sand (1723'-1893')

Fruitland Coal (2013'-2032')

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual compensated porosity, microresistivity, GR-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	315' 333'	12-1/4"	Surf: 250 sx "B"+2% CACL2	
4-1/2" J-55	10.5 & 11.6	2131'	7-7/8"	Surf: 100 sx preflush poz + 390 sx lite + 100 sx "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1979	None

31. PERFORATION RECORD (Interval, size and number)

1723'-1728', .45EHD, 20 holes
1731'-1742', .45EHD, 44 holes
1850'-1859', .45EHD, 36 holes
1881'-1893', .45EHD, 44 holes
2013'-2031.5', .40EHD 111 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1723'-1893'	86,760 GAL gel w/160,000 lbs 12/20 sand
2013'-2032'	62,500 GAL gel w/12,000 lbs 40/60 + 136,000 lbs 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-15-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-2-99	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 645	WATER—BBL. 108	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 250	CASING PRESSURE 340	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 645	WATER—BBL. 108	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD
Brad Salzman

35. LIST OF ATTACHMENTS

Geological Summary

OCT 12 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rodney A. Kiel

TITLE

Operations Engineer

FARMINGTON FIELD OFFICE
DATE 9-9-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal Pictured Cliffs	1685'	2016'	See Attached Geological Summary " "			
	2016'	2044'				
	2044'	2134'				

38.