Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

	-	IMENI C			OR CAL		12	5. LEASE DESIGN.	ATION AN	D BERIAL NO.
	BURE	EAU OF LA	AND MANA	GEMENT				NM-0498		· · · · · · · · · · · · · · · · · · ·
APPLICATION 1a. TYPE OF WORK	FOR PE	RMIT TO	DRILL,	DEEPEN	I, OR PLL	JG BA	4 GK . ~	6. IF INDIAN, ALI		
DRII	L	•	DEEPEN			BAC		7. UNIT AGREEM	MAL	*-4 1993
OIL GAS	S.LL	THER COal	bed Meth	iane zone	LE XX	MULTIPLE ZONE	E	8. FARM OR LEAS	E NAME	EDWARDS
2. NAME OF OPERATOR	- 31137798-	1 711 11 1	1 1 1	1-1/ fU	5t., 5ull	te 71	0 .	35 Federal	87	
J.K. Edwards A	ssociates 303/452-	<u>Inc.#2</u> 8888	100	85 Jac) 80202 kson Drive	 —		9. WELL NO. #8-1 FC		
Permitco Inc.	- Agent		Der	iver, Co	80241			10. FIELD AND PO		
4. LOCATION OF WELL (Re	port location c					• 1	710	29 Basin (F		
		1080' FN	IL and 14	190° FE1	-			AND SURVEY	OR AREA	.•
At proposed prod. zone		Sec. 8,								
14. DISTANCE IN MILES A				ST OFFICE.				12. COUNTY OR P. ✓ San Juar		_{з втать} New Mexico
6 miles north		armingto)	1 16. No.	OF ACRES IN LEA	ASE	17. NO. 0	F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI		10	080		640			118 WELL $1/320$		
(Also to nearest drlg. 18. DISTANCE FROM PROPO		15)			OSED DEPTH		20. ROTAL	BY OR CABLE TOOLS		
TO NUAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLE	тер. 60	١0	21	080		R	otary		
21. ELEVATIONS (Show wheth	her DF, RT, G		<i></i>			····		22. APPROX. DA	TE WORK	WILL START*
5816' GR´ 🔭 🚟	rest to the con-	from the land	it, bi kt ri t							on approval
23.				INGLAND (CEMENTING P	ROGRAI	M ORBITING	of this ar	Micke	ttian-
SIZE OF HOLE	SIZE OF CA		WEIGHT PER	FOOT	SETTING DEPT	н (SUBJECT	TO COMMETANCE	c hi e l a h	ITTACHED
12-1/4"	8-5/		24#	.,	300'			L OXEQUIREMENT		
7-7/8"	5-1/	2"	14#		2080'		400 sx	or suffic	to ci	irc to surf
J.K. Edwards Ass	ociates I	nc. prop	oses to	drill	a well to	2080	' to t	est the Fru	uitlar	nd Coal
formation for Co	albed Met	:hane. I	f produc	ctive.	casing wi	ll be	run a	nd the well	l comp	oleted.
If dry, the well	will be	plugged	and abai	ndoned	as per BLI	m and	State	or New Mex	CICO I	requirre-
ments.										
See Onshore Orde	r No. 1 a	ttached.								
J.K. Edwards Ass	ociatos I	no has	haan das	sianate	d by prop	er le	ase in	iterest owne	ers to	conduct
operations on th	e above m	nc. nas Bentionec	llease.	Bondi	na will b	e pro	vided	by J.K. Edv	wards	Associates
Inc.	c above n			_	MRJA.	- 1		v		
		m	CE	VE						
		IN "	g CAI E		الدا					
		U\X	AN2 81	9 93	BAGA.					
IN ABOVE SPACE DESCRIBE zone. If proposal is to d	PROPOSED PROG	нам : Поргр	os CON	ере Ді ріц	g back, give dat	z on pre	sent prod	uctive zone and pr	oposed n	ew productive Give blowout
zone. If proposal is to d preventer program, if any.	rm or deepen	Girectioner;	DIST.	3						
24.		,		Con	sultant f		_			
SIGNED ALL	<u> </u>	odic	т	ITLE J.K	. Edwards	Asso	c. Inc	DATE	11/19	3/92
(This space for Feder	al or State offic	e use)						APPROV AS AMEN	JED JUET	ý.
PERMIT NO.				A1	PPROVAL DATE			7 10 7 11 11 1L.1	** 'F ax	
								DEG 3.9	1992	
APPROVED BY			т	ITLE				To the To Ke	Here	
CONDITIONS OF APPROVA	L. IF ANY :			NM	OCD		气	AREA MAN	IAGEL	e e

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				<u> </u>	We. No.
J.K.	Edwards	Associ	ates	Federal 8 FC	1
it Letter B Secti	8	Townsup	30 N.	Range 12 W.	NMPM San Juan
I 0 8 0	of Well: Norm the	lorth	lipe a		feet from the East line Decirated Acreage:
ind level Elev. 5816'	Frui	Formation tland Coa		Pool Grand	M 320 Acres
1. Outline the	creage dedicates	to the subject v	vell by colore	d pencil or hachure marks on the piat belo	ow. h as to working interest and royalty). 100% Feder
					s been consolidated by communitration,
unitization, i	once-pooling,	≘? No If	answer is "ve	s" type of consolidation	
				have actually been consolidated. (Use re	on, unitization, forced-pooling, or otherwise)
or until a non-	gandard unit, elm	manating such in	terest, has bee	n approved by the Division.	
				1080	OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to best of my knowledge and belief.
				1 1490	Printed Name Lisa L. Smith
			//		Authorized Agent for: Company J.K. Edwards Associate
					Date 11/19/92 SURVEYOR CERTIFICATION
	1			i i	I hereby certify that the well location so on this plat was plotted from field not actual surveys made by me or under supervison, and that the same is true
•			The second secon	reer ed	correct to the best of my browledge belief. Date Surveyed HUDD
		=			Signature & Sea of Alley (J')
	 			OIL CON. DIV. DIST. 3	Certificate No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		1980 2310		2000 1500 1000 50	

