

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other COALBED METHANE	5. Lease Designation and Serial No. NM-0498
2. Name of Operator J.K. EDWARDS ASSOCIATES, INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 303/298-1400 1331-17TH STREET, SUITE 710, DENVER, CO 80202	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1080' FNL, 1490' FEL NWNE SECTION 8, T30N-R12W	8. Well Name and No. FEDERAL 48-FC #1
<div style="border: 1px solid black; padding: 5px; text-align: center; font-weight: bold;">CONFIDENTIAL</div>	9. API Well No. 30-045-28927
	10. Field and Pool, or Exploratory Area BASIN (Fruitland Coal)
	11. County or Parish, State SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PROGRESS REPORT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drillout surface at 311' to 2150' - 7-7/8" hole
Condition mud for logs
Ran Dual Compensated Porosity and Microresistivity Logs
Ran 52 jts 4-1/2" csg 11.6#
Tally 2177.64'
Set at 2148'
Cement w/100sx preflush PO2 w/2% gel
390 sx lite w/6% gel, 2% cc, 1#/sx flocele
100 sx class B 1% CF-14, .4% lite, 1#/sx celloseel
6 BPM
Cement circ to surface
Good returns throughout
Approx 20 bbl cement to pit
500 psi when flushdown
Bump plug w/1000 psi
Plug down at 7:20 p.m.
Release rig

RECEIVED
FEB 16 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 JAN 28 AM 11:41
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct	
Signed <u>J. Keith Edwards</u>	Title <u>J. KEITH EDWARDS PRESIDENT</u>
Date <u>1/27/93</u>	
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

APPROPRIATE RESOURCE AREA
Smm