UNITED STATES SUBMIT IN DUPLICATE.

FOR APPROVED

	DEPAR	RTMENT O	F THE IN	TERIO	P		other in-	Expire	s: December 3	1, 1991			
		SUREAU OF LAN					se side)			ND BERIAL NO.			
WELL C	OMPLETIO	N OR RECOI	ADI ETIONI	DEDODI	ANII	0.100	~ *	NM-04		R TRIBE NAME			
ia. TYPE OF W		OIL GAS	VIFEETION	KEPOKI	AIN	D LO		N/A					
	,	WELL WELL	J DRY L	Other COA	LBED	METHA	NE	7. UNIT AGRE	EMENT NAME				
P TYPE OF CO	WORK	PEEP PLB6 -	T DIEF.					N/A					
WEEL WORK DEEP PASCE BACK DEEP Other									8. FARM OR LEASE NAME, WELL NO				
		TAMPO TYO								FC # 1			
3. ADDRESS AN	ID TELEBRIONE	CIATES, INC.	(202) 00	6 1 / 6 6				9. API WELL					
(303)230 1400									5-28927				
1331 - 17TH STREET, SUITE 710, DENVER, CO 80202 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								10. FIELD AN					
At surface 1080' FNL & 1490' FEL, NW NE SEC. 8, T30N-R12W								BASIN (FRUITLAND COAL)					
At top prod. interval reported below SAME AS ABOVE								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
		ornin ne	ADOVE				1	SECTION 8, T30N - R12W					
At total depth	SAME AS	ABOVE					}						
			14. PERMIT NO. DATE ISSUED				12. COUNTY: OR 13. STATE PARISH						
			1	1			İ	SAN JUA	n ni	EW MEXICO			
15. DATE SPUDDED	1	REACHED 17. DATE			. ELEVA	ATIONS (DI	F, RKB, R1	, GR, ETC.)*	19. ELEV. C	CASHONISA.			
12/31/92 20. TOTAL DEPTH, MI	01/06/	93	1/25/93 2			5832 '	RKB		5816	ó '			
	l	LUG, BACK T.D., MD & 1	HOW M	TIPLE COMPL.	. [23. INTE	RVALS	ROTARY TOO	LS CA	BLE TOOLS			
2150		2106' MD)' - 2150	o'				
24. PRODUCING INT	ERVAL(E), OF THE	8 COMPLETION-TOP.	BOTTOM, NAME ()	AD AND TVD)*	,					DIRECTIONAL VEY MADE			
BASAL FR	UITLAND CO	AL 203	8' - 2056.	5 MD				070	S				
26. TYPE ELECTRIC				J 11D						NO			
								3	27. WAS WE	LL CORED			
28.	NSATED POR	OSITY, MICRO						5#	<u> </u>	Θ			
CASING SIZE/GRADE	WEIGHT, LB.		G RECORD (Rep					## J					
8 5/8", J-5				LE SIZE	I			NTING RECORD		UNT PULLED			
4 1/2", J-5	$\frac{24\pi}{55}$ $\frac{24\pi}{11.6}$	$\frac{310.}{6\#}$ 2148'						"+ 2% C					
<u> </u>	11.0	2140		7 7/8"	SURF	: 390	SX LI	TE+100	<u> </u>				
						490	a tito	<i>†</i>	<u> </u>				
29.		LINER	TO G		1	30.		BING RECO					
9128	TOP (MD)	Barole L	MENTA :	SCREEN (MI	_	SIZE		PTH SET (M)					
		101			<u> </u>	2 3/8'		1845'		ER SET (MD)			
		WAR -	1993 _			2 3/0		1645	<u>n</u>	NONE			
31. PERFORATION RE	CORD (Interval, a	ire and number!		82.	ACII	D SHOT	FRACTI	RE, CEMENT	COUPETE	PTC			
2038' - 2	2056.5' ELM	1 04 00	N. DIV.	DEPTH INT				UNT AND KIN					
(0 Fig.			2058'-2										
108 SHOTS	TOTAL	DIS	31. W					GAL 10% FE ACID GAL 70 QUALITY FOAM W/					
								# 20/40 + 12/20 SAND					
							1000#	20/40	12/20	SAND			
33.*				U'CTION									
DATE FIRST PRODUCT	1	CCTION METHOD (Flo		mping—size	and typ	e of pum	p)		STATUS (Pro	ducing or			
WELL CAPA		MERCIAL PROI	DUCTION					ehui	SHUT IN	Į			
DAIR OF THE	HOURS TESTED	CHOKE BIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	1	GAS-MC	رې _{کړې ل}ې . ۲	WATER-BBL	GA8-01	L BATIO			
FLOW. TUBING PROCE.	CASING PRESSU	RE CALCULATED	OIL -BBL.	GA8-1	1		WATER						
405	420	24-HOUR BATE	1		. C.	1	* A E K P	BL.	OIL GRAVITY	-API (CORR.)			
34. DISPOSITION OF Q	AB (Bold, used for	fuel, vented, etc.)	1					TEST WITHES	SED DY				
								ILL WILLE	5# <i>D</i> = 1				
35. LIST OF ATTACH	MENTS		34					AT STEEL	मा मास व	TELL COLOR			
WELL SHUT	IN, PENDI	NG INSTALLAT	··· ION OF PRO	atio DHCTTON	FACT	ያ መተጥተ ፲	ם ג פ	AUUSEE! TDELTME	ga i Wii i	e virgini in			
36. I hereby certify	that the foregoin	ng and attached info	rmation is compl	ete and corre	ct as d	letermine	from al	l available re	cords				
	1200	-	J.	Kelth i	Edwai	rds		FFE					
SIGNED	, good warn		TITLE Pr	esident				DATE	00/10	/93			

HARRIMETON HEROUP CO

	PICTURE CLIFFS 20	BASAL COAL 20	FRUITLAND 18 SANDSTONE	FRUITLAND 17	FORMATION	37. SUMMARY OF POROUS Z drill-stem, tests, including recoveries):	
	2056' 2	2036' 2	1830' 2	1700' 1	TOP BO	CONES: (Show all g depth interval t	
	2150'	2056'	2036'	1830"	BOTTOM	important zor ested, cushi	
	SANDSTONE - WHITE TO GRAY, SUB RD TO RD, SALT & PEPPER, FINE GRAIN, SOME CLAY FILLED POROSITY, GAS SHOW @ TOP DECREASING THROUGHOUT	BLACK, BANDED, SEMI BRIGHT TO BRIGHT, BLOCKY, RESTNOUS, GOOD GAS SHOW	GRAY TO WHITE, FINE TO VERY FINE GRAINED, MINERAL INCLUSIONS, HARD, NO VISIBLE POROSITY, THIN COALS, SLIGHT BUBBLING OF GAS	ALTERNATING GRAY SILTSTONE & GRAY TO BLACK SHALES - NO SHOW	DESCRIPTION, CONTENTS, BIC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	
•					Z > M	38. GEO	
					MEAS. DEPTH VE	GEOLOGIC MARKERS	
					TRUE		

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