

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ COALBED METHANE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

TEXAKOMA OIL & GAS CORPORATION (214) 701-9106

3. ADDRESS AND TELEPHONE NO.

5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1620' FSL & 900' FWL, SEC. 20, T20N, R12W

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

OIL CON. DIV
MAY 10 1993
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

USANM024158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN, #2

9. API WELL NO.

30-045-28939

10. FIELD AND POOL, OR WILDCAT

BASIN (FRUITLAND COAL)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 20, T30N, R12W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED

03/22/93

16. DATE T.D. REACHED

03/25/93

17. DATE COMPL. (Ready to prod.)

04/27/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,693' GR

19. ELEV. CASINGHEAD

5,693'

20. TOTAL DEPTH, MD & TVD

1,919'

21. PLUG, BACK T.D., MD & TVD

1,872'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-1919'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

BASAL (FRUITLAND COAL) 1,721' - 1,790'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

(MICROLOG, SPECTRAL DENSITY, COAL ANALYSIS, ACOUSTIC CBL)

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	309' MD	12-1/4"	SFC: 220 SX CL "B" + 2% CACL ₂	
5-1/2" J-55	15.5#	1917' MD	7-7/8"	SFC: 100 SX POZ SPACER, 210 SX HOWCO LITE, 100 SX CL "B" TAIL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1805' MD	NONE

31. PERFORATION RECORD (Interval, size and number)

1721' - 1722' 4" 90° PHASING 4SPF
1765' - 1775' 3-3/8" 60° PHASING 6SPF
1775' - 1790' 3-3/8" 60° PHASING 6SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1721' - 1790'	1000 GAL 10% HCL
1721' - 1790'	270 BBL 70% N2 FOAM W/
	5,000# 20/40 & 76000# 10/20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
WELL CAPABLE OF		COMMERCIAL PRODUCTION					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the best of my knowledge and belief.

ACCEPTED FOR RECORD

SIGNED

TITLE DRILLING MANAGER

DATE 05/04/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to a Federal official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Fm Basal Coal	1765'	1788'	Coal, Black, Vitreous, Fair to Moderate Cleating and Gassy.	Fruitland Fm Basal Coal	1765'	
Pictured Cliffs	1804'		Sandstone - White, Fine Grained, Sub-angular to Subrounded, Firm, Very Calcareous, No Shows.	Pictured Cliffs	1804'	