

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address and Telephone No.

5400 LBJ Frwy, #500, Dallas, TX 75240 (214) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620' FSL & 900' FWL
Section 20 - T30N - R12W
San Juan County, New Mexico

5. Lease Designation and Serial No.

USANM024158

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

San Juan #2

9. API Well No.

30-045-28939

10. Field and Pool, or Exploratory Area

BASIN (Fruitland Coal)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Interest

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Progress Report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Well Spudded 03/22/93, 12:15 pm,
Drilled 12 1/4" surface hole to 328',
Ran 7 jts 8 5/8" 24# J-55 casing from surface to 321' utilizing
3 centralizers @ 57', 184' & 298', and one insert float valve
at 275'. RKB(L809m0)

Cement casing w/220 sx (262 ft³) Class "B" W/ 2% CaCl₂ + 1/4# per sk flocele.
Circ cmt to surface. Bump plug w/700 psig, float didn't hold. Press back up
& SI @ cmt head. Plug down @ 8:45 pm, 3/22/93. Test BOP's & casing to 1000
psig prior to drilling out - held ok. Drill out shoe & to 1,919' TD w/7 7/8"
bit. Condition mud & ran Spectral Density + Microresistivity log.

Ran 43 jts 5 1/2" 15.5# J-55 LT&C casing (1932.63') to 1917' utilizing 6
centralizers @ 1416', 1510', 1602', 1693', 1783' & 1894'. Float collar @
1872'.

Circ & cmt w/100 sx (188 ft³) Poz spacer + 2% Gel, 210 sx (384 ft³) Howco lite
+ 2% CaCl₂ +.25% Flocele. 100 sx (115 ft³) Class "B" + .8% Halad 322 tail.
Displ w/45 BW. Plug stayed in cmt head, circ cmt to sfc w/good returns.
Release drilling rig @ 1:15 pm, 3/24/93.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 04/30/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

