

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-28942
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 18R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF-078386
Location Unit Letter <u>K</u> : <u>1615</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>31N</u> Range <u>9 W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. <u>2804987</u>	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>17</u> Twp. <u>31N</u> Rge. <u>9W</u> Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 06-06-93	Date Compl. Ready to Prod. 07-14-93	Total Depth 6143'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6491' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4876'	Tubing Depth 5719'					
Perforations 0.28" 0.28" 0.31"	Depth Casing Shoe 4876-5364' (26 holes); 5405-5712' (27 holes); 5752-6092' (20 holes)							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	219'	189 cu.ft.					
8 3/4"	7"	3767'	1841 cu.ft.					
6 1/4"	4 1/2"	3605-6143'	518 cu.ft.					
	2 3/8"	5719'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 2959	Length of Test 3 hrs	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 207	Casing Pressure (Shut-in) 460	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
09-12-93 Date
326-9700 Telephone No.

OIL CONSERVATION DIVISION

Date Approved 001 27 1993
By Charles E. Hanson
Title Assistant Director

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.