

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Lori Arnold

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
960 FNL 1190FWL Sec. 27 T 30N R 8W

5. Lease Designation and Serial No.
SF-804597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Arnold Federal A 1

9. API Well No.
3004528959

10. Field and Pool, or Exploratory Area
Basin Dakota/Wildcat PC

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Set

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12.25" pilot hole on 7/6/93 at 15:15 hours. On 7/7/93 drilled a 17.5" surface hole to 90'. Set 13.375" 68# K-55 surface casing at 402'. Cemented with 465 sacks Class B w/2% CACL2. Circulated 56 bbls. to surface. Pressure tested casing to 1500 psi. Drilled a 12.25" hole to a TD of 2928' on 7/14/93. Set 9.625" 36# K-55 intermediate casing at 2927'. Cemented first stage with 260 sacks CI B, 2nd stage 615 sacks CI B, tail w/100 sxs Class B. Circulated 90 bbls of cmt to pit. Pressure tested casing to 1500 psi. Drilled a 8.75" hole to a TD of 6860' on 7/26/93. Set 7" 23# K-55 protective casing at 6860'. Cemented with 1st stage 530 sxs CI B, 2nd stage 300 sxs CI B. Lost circ after preflush. Hole stayed full but no circ. Cut disp. short by 3 bbls. Survey shows cmt top at 2600'. Pressure tst csg to 1000 psi. Rig released 7:00 hours on 8/5/93.

DV tool set @ 3995'.

AUG 2 4 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 AUG 19 AM 11:34
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Lori Arnold Title Business Analyst Date 08-16-1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD