

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 080597	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
Contact: MARY CORLEY E-Mail: corleym1@bp.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. GARTNER A 5B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T30N R8W NWNW 960FNL 1190FWL		9. API Well No. 30-045-28959	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operatic
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company has added the Cliffhouse, Menefee, and Point Lookout formations to the existing Lewis Shale completion within the subject well. Please see attached subsequent report for well activity.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9883 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) **MARY CORLEY**

Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission) *Mary Corley*

Date **12/27/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

JAN 04 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

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GARTNER A 5B
PAY ADD SUBSEQUENT REPORT
12/27/2001

11/28/2001 MIRUSU @ 12:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN

11/29/2001 TOH W/TBG. TIH & TAG BOTTOM @ 6454'. RU & run CCL & GR logs. RU & TIH W/ CIBP & set @ 5350'. RU & Perf Point Lookout formation w/3.125 inch diameter:

Upper Point Lookout perforations, 1 spf (15 shots/ 15 holes):

4866', 4871', 4884', 4890', 4897', 4908', 4918', 4926', 4940', 4946',
4958', 4968', 4980', 4988', 4990'

Lower Point Lookout perforations, 2 spf (15 shots/ 30 holes):

5002', 5016', 5033', 5059', 5069', 5090', 5102', 5114', 5121', 5136', 5142',
5156', 5167', 5196', 5214'

11/30/2001 TIH & set PKR 4774'.

12/01/2001 RU & frac W/80,000# 16/30 Brady Sand , 70% Quality Foam & N2. RU & flow back well thru $\frac{1}{4}$ " choke to test tank.

12/02/2001 Flow back well to test tank thru $\frac{3}{4}$ " choke.

12/03/2001 Flow back well to test tank thru $\frac{3}{4}$ " choke.

12/4/2001 RU, TIH W/ CIBP & set @ 4790'. RU & perf Cliffhouse & Menefee formations W/ 3.125 inch diameter:

Cliffhouse perforations, 1 spf (17 shots/ 17 holes):

4388', 4396', 4402', 4408', 4416', 4420', 4430', 4440', 4450', 4456', 4462', 4466', 4488',
4495', 4500', 4519', 4524'

Menefee perforations, 2 spf, 120° phasing (12 shots/ 24 holes):

4564', 4591', 4626', 4650', 4656', 4676', 4682', 4698', 4714', 4765', 4770', 4774'

RU & frac W/78,000# of 16/30 Brady Sand, 70% Quality Foam & N2 Foam. Flowback well to pit thru $\frac{1}{4}$ " choke overnight.

12/05/2001 Flowed back well thru $\frac{1}{4}$ " choke. @ 07:00 hrs upsized to $\frac{1}{2}$ " choke & flowed back. @ 15:00 hrs upsized to $\frac{3}{4}$ " choke & flowed back overnight.

12/06/2001 Unseat PKR & TOH. TIH & SDFN.

12/07/2001 TIH & tag tight spot @ 4062'. Worked thru spot. PU above perfs & SDFN.

12/08/2001 TIH & tagged fill @ 4722'. Circ Hole clean to the top of CIBP set @ 4790'. DO CIBP. Clean out hole to 5320' PU above perfs & flowed well thru $\frac{3}{4}$ " choke.

12/10/2001 TIH & tag fill @ 5285'. Circ hole clean to top of CIBP set @ 5350'. Flowback well thru 3" line TIH & found 4' fill. PU above perfs & flowed well thru $\frac{3}{4}$ " choke.

12/11/2001 TIH & found 10' fill. Circ clean. Flow back well thru 3" line. TIH & found 0 fill. PU above perfs & flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 275 MCF Gas, trace WTR, trace Oil.

12/12/2001 TIH W/2 3/8" production TBG & land @ 5150'. ND BOP & NUWH. Pull TBG plug. RDMOSU. Service Release @ 14:00 hrs.