Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	SF 08059		BAENIT	DUDEAU OF LAND MANACEMENT				
	. IF INDIAN, ALLOTTEE OR T	BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN						
		EIV	L ON DEEP	NIVITI TO DAI	ATION FOR PE	. TYPE OF WORK		
	. UNIT AGREEMENT NAME			DEEPEN []	LX			
		MULTIPLE X	SINGLE		X OTHER	OIL GA		
	L PARM OR LEASE NAME, W	ZONE X	ZONE	Attention		NAME OF OPERATOR		
#1	CAPI WELL NO.	name of operation: noco Production Company 771 Julie Acevedo						
001-	_		10	Julie Acevi		ADDRESS AND TELEPHONE		
LT.	30 - 045 - 0. FIELD AND POOL, OR WIL	****			Colorado 80201	P.O. Box 800, Denve		
Cliffs E	Blanco Pictured	72359	ments.*)	ance with any State requir		LOCATION OF WELL (Repo		
177	At surface 1830' FNL 1840' FWL 11. SEC., T., R., M., OR BLK.							
	AND SURVEY OR AREA Section 26				1190	At proposed prod. zone		
e 8W				OR POST OFFICE*	CTION FROM NEAREST TOW	DISTANCE IN MILES AND DI		
STATE				ON LOST OFFICE"		25 Miles from		
ew Mexico	San Juan CRES ASSIGNED	E 17. NO. OF	O. OF ACRES IN LEASE	16.		DISTANCE FROM PROPOSE		
0	VELL /60	ТОТН	549.29			PROPERTY OR LEASE LINE		
	OR CABLE TOOLS	20. ROTAR	ROPOSED DEPTH		**	(Also to nearest drlg. unit line, i DISTANCE FROM PROPOS		
		'			, COMPLETED,	TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS		
START*	TY 22. APPROX. DATE WORK W		7500'	i la cubject to tes	, RT, GR., etc.) This SCIE	. ELEVATIONS (Show whether		
_		3 .	0 43 CFR 3105.S	review pursuant	// procedure	5918" CF 8		
D ARE	As soon as per OPERATIONS AUTROR	PROGRAMPRILLIN	PH 3155.4. ND CEMENTING P	: pursuent to 43 (ROPOSED CASING /	end appr	. 3910 CI K		
	G COMPLIANCE WITH		· · · · · · · · · · · · · · · · · · ·	WEIGHT PER FOOT	GRADE, SIZE OF CASING	SIZE OF HOLE		
	REQUARTITY OF CEMENT	- GENER.	SETTING DEP					
surrace)								
RECEIVED	070 777 -5 M	72 4 1002	DE MAY		Sec 28, 33			
	<u>2</u> 2 φ.	ON. DIV.	OIL C	, ש	JUN2 3 199			
e. If proposal, if any.	ronosed new productive a	t productive zone and te vertical depths. G	OIL Co	proposal is to deepen, subsurface locations a	CON. D	ABOVE SPACE DESCRIB to drill or deepen direction.		
e. If proposal , if any.	roposed new productive ze blowout preventer progr	t productive zone and te vertical depths. G	OIL Co	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: 1 illy, give pertinent data o	GNED JALLA		
e. If proposal, if any.	roposed new productive ze blowout preventer progr	t productive zone and te vertical depths. G	OIL Co	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: 1 illy, give pertinent data o	o drill or deepen direction		
e. If proposal, if any.	roposed new productive ze blowout preventer progr	t productive zone and are vertical depths. G	give data on present and measured and true Sr. Staff As	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: 1 illy, give pertinent data o	GNED		
e. If proposal	roposed new productive ze blowout preventer progr	t productive zone and se vertical depths. G	give data on present and measured and true Sr. Staff As	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: I	GNED (This space for Federal or State		
e. If proposal, if any.	DATE 4/1/93 PROVED: MENDED	t productive zone and the vertical depths. Gesistant	give data on present and measured and true Sr. Staff As	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: I	GNED (This space for Federal or State PERMIT NO		
e. If proposal	DATE 4/1/93 PROVED: MENDED	t productive zone and se vertical depths. G	give data on present and measured and true Sr. Staff As	proposal is to deepen, subsurface locations a	PROPOSED PROGRAM: I	GNED (This space for Federal or State PERMIT NO		
	Cl B (Cement to Cl B (Cement to Cl G	316 cf 804 cf 1' 781 cf	400' 3041' 7500'-2941 74,SWNW	36# 23# 11.6# 3: 3/4/93 SW/4, E/2NW E,W/2NE,NW,S/	5/8" K-55 " K-55 1/2" N-80 g was submitte sn: T30N-R8W: Sec 26-E/2 Sec 27-SEN Sec 28, 33	12 1/4" 8 3/4" 6 1/4" Notice of Staki		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

93 MAY 11 AM 9:56

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

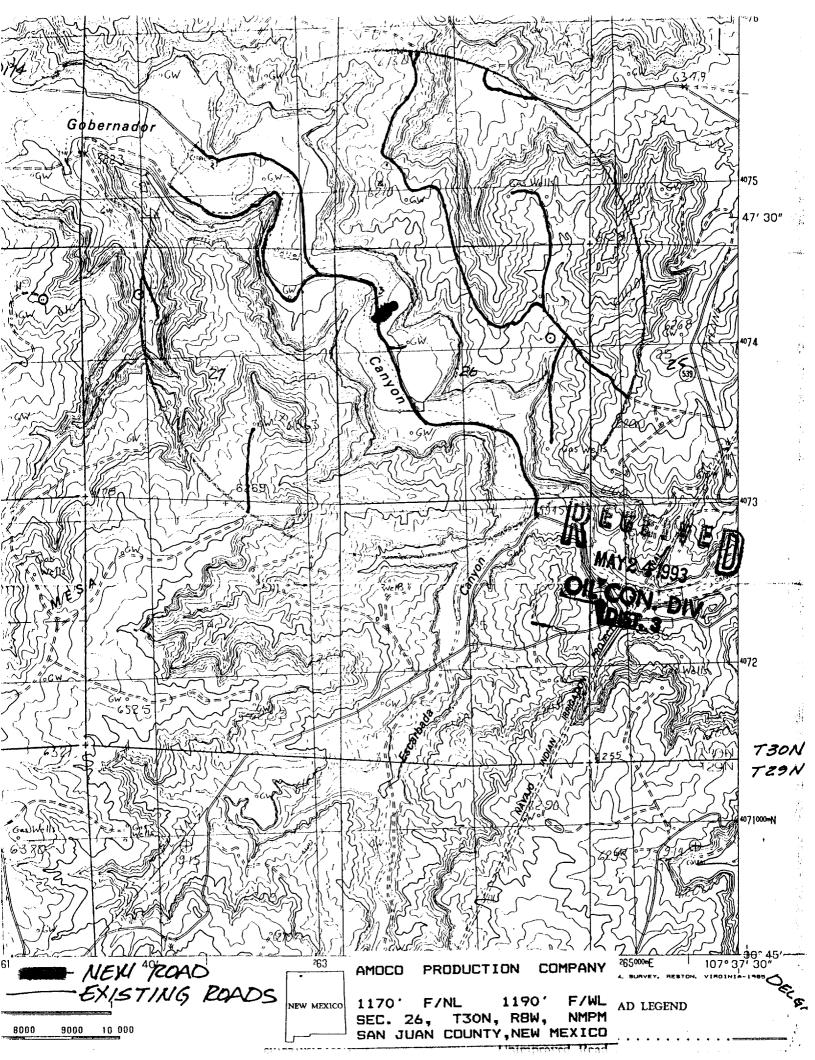
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

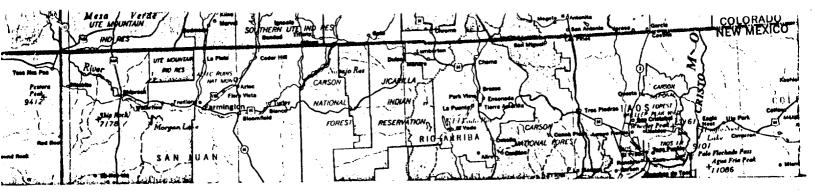
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

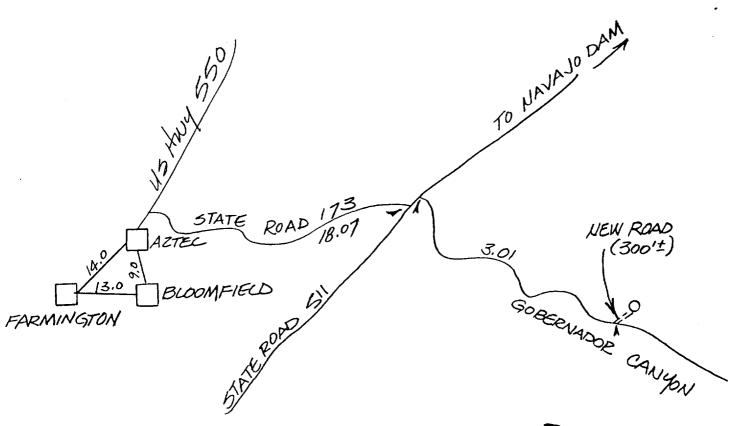
070 FARMINGTON, NM

Operator			Lease		We	II No.
AMOCO	PRODUCTIO	N CUMPANY	Lorraine Gas C		#1	
Unit Letter	Section	Township	Range		County	
D	26	30 NORTH	8 WEST	NMPM	SA	N JUAN
Actual Footage Loca	1					
1170	feet from the	NORTH line and	119	O feet from		
Ground level Elev.		Formation Cliffs Ex	Pool Blanco Pict.	Cliffs Ex	t./ 19%	dicated Acreage:
5891	Bagin Dal	kot a	Basın Dakota		- 32	W/2/ Acres
1. Outline	e the acreage dedicated	to the subject well by colored p	encil or hachure marks on the pl	at below.		·
2. If more	e than one lease is ded	icated to the well, outline each a	nd identify the ownership thereof	(both as to worki	ng interest and royal	ty).
3. If mon	e than one lease of diff	ferent ownership is dedicated to	he well, have the interest of all c	wners been conso	lidated by communi	ization,
	tion, force-pooling, etc	:.?	.2			
. ए	Yes	No If answer is "yes" s and tract descriptions which ha		Improverse side of		
this form	if necrescary					<u>,</u>
No allow	able will be assigned to	o the well until all interests have minating such interest, has been	been consolidated (by communi	tization, unitization	n, forced-pooling, or	otherwise)
O WHI	non-sentimes and en				OPERATOR	CERTIFICATION
			ļ			tify that the information
			<u>į</u>			true and complete to the
	'01		ļ		best of my knowledge	e and belief.
	13		ļ	-	Signature /	-
	<u> </u>		BREIVE		111111111111111111111111111111111111111	carlo
_			ECEIVE	1111 -	Printed Name	
90 '	— ⊚ i				Julie Aceve	edo.
	;		_JUN2 9 1993 _		Position	
	i			1 1	Sr. Staff A	Assistant
	i		TIL CON. DIV	1 1	Company	
	j		DISTI 3		•	uction Company
	i I		_ 1	1 H-	Date	
	í		DEGE	Si Sin Ama	5/10/93	
	i		PEGEL	V K n F		CERTIFICATION
			MAY 2 4 199 OIL CON. I		SURVETOR	, CENTE ICATION
			MAY 2 4 190	13	I hereby certify th	at the well location show
	1		Ou da.	'Y	on this plat was	plotted from field notes o
	i i		"ALCON I)1)2	actual surveys me	ade by me or under my hat the same is true and
	i		\ C (\$7. a		supervison, and ii correct to the be	est of my knowledge and
	į		1 *****	1 1	belief.	, ,g
	!			1 1	Date Surveyed	
	ļ				Mar	y 5, 1993
	; 				Street & Cool of	
	i		1		Professional Survey	MEL NAVA
	j		1		/ /&/	(1)
	i				₹/ * /	10.0x70/51
	i		Ì			7016 ELLA
	1		j		Garage Wa	<u>"" / /동/</u> -
			i		Gary 19 Va	
1					1010	COLONAL LAND
0 330 660	900 1320 1650	1980 2310 2640	2000 1500 1000	500 0	100	SSIONAL





1170' F/NL 1190' F/WL
SEC. 26, T30N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO
RAIL POINT: 161 mules from montine
MUD POINT: 25 mules from getic
CEMENT POINT: 39 mules from farmington



MAY2 4 1993)
OIL CON. DIV.)
DIST. 3