

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3004528965

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator Attention:
Amoco Production Company Julie Acevedo

7. Lease Name or Unit Agreement Name

Lorraine Gas Com

8. Well No.
1

3. Address of Operator
P.O. Box 800 Denver Colorado 80201 (303) 830-6003

9. Pool name or Wildcat
Blanco PC Ext./Basin Dakota

4. Well Location
Unit Letter : 1170 Feet From The North Line and 1190' Feet From The West Line
Section 26 Township 30N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5891' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

RECEIVED
JUL 21 1993
OIL CON. DIV.
DIST. 2
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and Set ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12.25" surface hole on 6-1-93 at 14:00 hours. Drilled to 160', set 9.625" 36# K-55 surface casing at 401'. Cemented with 230 sacks Class B W/2% CACL2, 1" with 100sxs Cl B W/2% CACL2, 38sxs Cl B behind pipe. Circulated 62 sacks to the surface. Pressure tested casing to 1000psi. Drilled a 8.750" hole to a TD of 3035' on 6-6-93. Set 7" 23# K-55 production casing at 3025'. Cemented with 1st stage 195 sacks Cl B, 2nd stage 301 sacks Cl B, tail with 103 sacks Cl B. Circulated 46 BBls good cement to surface. Rig released at 12:00 hours on 7-5/93.

DV tool set @ 1930'.

Amend Fed to Fee

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie Acevedo TITLE Sr. Staff Assistant DATE 07-16-1993
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. 303-830-6003

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 21 1993

CONDITIONS OF APPROVAL, IF ANY: