

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copiesState of New Mexico
Energy, Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 26 1993

WELL API NO.

3004528965

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Lorraine Gas Com

2. Name of Operator

Amoco Production Company

Attention

Julie Acevedo

8. Well No.

#1

3. Address of Operator

P.O. Box 800 Denver Colorado 80201

9. Pool name or Wildcat

Blanco PC ext./Basin Dakota

4. Well Location

Unit Letter : 1170 Feet From The North Line and 1190 Feet From The West Line

Section 26 Township 30N Range 8W NMPM San Juan County

10. Date Spudded

6/1/93

11. Date T.D. Reached

7/5/93

12. Date Compl. (Ready to Prod.)

7/5/93

13. Elevations (DF & RKB, RT, GR, etc.)

5891' GL

14. Elev. Casinghead

15. Total Depth

7391'

16. Plug Back T.D.

Surface

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

DIL, CAL, NGT, GR, FDC, CNL, Microlog

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36#	401	12.25"	230sx Cl B, 1"W/100 sx Cl B	0
7"	23#	3025'	8.750"	1st stg. 195sx Cl B, 2nd stg. 301sx Cl B, tail w/ 103sx Cl B	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (if any, size and number)

None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

None

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		N/A				Plug and Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
No test		Choke Size					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Directional survey.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Julie Acevedo

Printed Name

Julie Acevedo

Title Sr. Staff Assistant Date 7/23/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	Base of Ojo Alamo <u>1785'</u>	T. Penn. "B"
T. Salt	T. Strawn	T. Kinland Fruitland <u>2383'</u>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <u>2719'</u>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House <u>4457'</u>	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee <u>4567'</u>	T. Madison
T. Queen	T. Silurian	T. Point Lookout <u>4908'</u>	T. Elbert
T. Grayburg	T. Montoya	T. Mancos <u>4987'</u>	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota <u>7016'</u>	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
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