

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

REVISIONS (SEE
REVERSE SIDE)

5. LEASE DESIGNATION AND SERIAL NO.
USA NM-048576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
FOOTHILLS "C" #1

9. API WELL NO.
NA

10. FIELD AND POOL, OR WILDCAT
Basin (Fruitland Coal)

11. SEC., T., R., N., OR BLUCK AND SURVEY
OR AREA
Sec 19, T30N - R12W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coalbed Methane

1. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DEPTH ☐ Other _____

2. NAME OF OPERATOR

TEXAKOMA OIL & GAS CORP.

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Frwy, #500, Dallas, TX. 75240 214-701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

890' FNL & 1375' FEL, NW NE Sec 19

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/2/93

16. DATE T.O. REACHED

6/4/93

17. DATE COMPL. (Ready to prod.)

7/2/93

18. ELEVATIONS (OF RAB. RT. OR, ETC.)*

5844' GR; 5857' KB

19. ELEV. CASINGHEAD

5844'

20. TOTAL DEPTH, MD & TVD

2050'

21. PLUG BACK T.D. MD & TVD

2005'

22. IF MULTIPLE COMPL., HOW MANY?

NA

23. INTERESTED PARTIES

ROTARY TOOLS

CABLE TOOLS

10' - 2050'

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME

Fruitland Coal 1870' - 1951'

25. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, Coal Analysis, Microlog

26. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	335' MD	12 1/4"	SFC: 230 SX CL "B" & 2% CLZ.	
5 1/2" J-55	15.5#	2050' MD	7 7/8"	SFC: 100 SK POZ Spacer, 210 SX Std Lite, 100 SX Std Tail.	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
NA				

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1,980	NA

29. PERFORATION RECORD (Interval, size and number)

1870' - 1872' 4 Shots - 0.40 OD
1916' - 1941' 150 Shots - "
1950' - 1951' 4 Shots "

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1870' - 1951'	1000 gal 10% HCL
1870' - 1951'	35400 gal 70% Foam & 81000# Sa:

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/1/93	3	1/2'	→	0	37.86	46.6	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
60#	60#	→	0	302.9	373	NA	

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

33. LIST OF ATTACHMENTS

1 - Spectral Density, Microlog & Coal Analysis Log

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P.E. TITLE Operations Engineer

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEP.			
FRUITLAND COAL	1870'	1951'	Coal: Black, Vitreous, Very Well Cleated, Good Show Gas	Pictured Cliffs	1957'	1957'			
PICTURED CLIFFS	1957'		Sandstone: White to Clear, Subangular to Subrounded, Tite, Glauconitic, No Show.						