Form	3160-5
(June	1990)

12

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bureau No. 1004-0135		
Expires: March 31, 1993		

5. Lease Designation and Serial No.

TICA	NM	048576

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas Well Agreement Designation

N/A

8. Well Name and No.

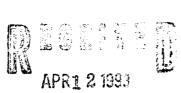
| N/A |
| Oil | Gas | Well | X Other | GAS TRANSMISSION LINE |
| 2. Name of Operator | FOOTHILLS "C" |
| TEXAKOMA OIL & GAS CORPORATION |
| 3. Address and Telephone No. |
| 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (214) 701-9106 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) |
SEC. 19-T30N-R12W	S90	N - 1375 = SAN JUAN COUNTY, NEW MEXICO
SAN JUAN COUNTY, NEW MEXICO	SAN JUAN	
Sec. 19-T30N-R12W	S90	N - 1375 = SAN JUAN COUNTY, NEW MEXICO
SAN JUAN COUNTY, NEW MEXICO	SAN JUAN COUNTY	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other LAYING OF GAS TRANSMISSION LINE	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A GAS TRANSMISSION LINE IS PROPOSED TO BE LAID FROM THE TEXAKOMA - FOOTHILLS "C" -1 TO THE BURR-FOOTHILLS #3. THE APPROXIMATE LENGTH WILL BE 450' OF 3", SDR-7 THERMOPLASTIC PIPE. THE SDR-7 PIPE HAS A MAXIMUM WORKING PRESSURE OF 260 PSI @ 73.4°F. WE INTEND TO BE OPERATING THE LINE AT ± 50 PSI. ATTACHED IS A SECTION PLAT SHOWING THE COURSE OF THE PIPELINE.



OIL CON. BYC.

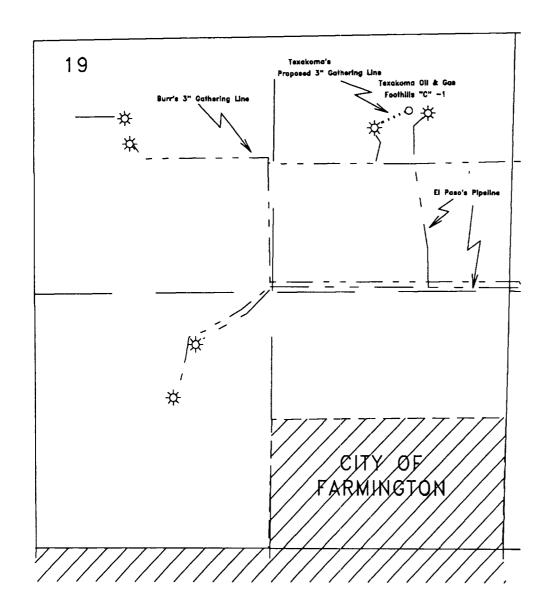
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14. I hereby certify that the foregoing is true and correct Signed	P.E. Title OPERATIONS ENGINEER	3/5/93 Date
(This space for Federal or State office use)		APPROVEDD
Approved by	Title	Date Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States at Sile File 18 WAINER SET INTO THE PROPERTY OF THE PROPERTY OF

APPROVED

ASSESSED FOR SIZE





TEXAKOMA OIL & GAS CORP.

Proposed Gas
Gathering Pipeline

Foothills "C" -1

Sec. 19 - T30N - R12W

San Juan County, New Mexico

Date: 3/5/93

Scale: 1" = 1,000'

