

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **GAS TRANSMISSION LINE**

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (214) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 19-T30N-R12W 890 N-1375 E

SAN JUAN COUNTY, NEW MEXICO

5. Lease Designation and Serial No.

USA NM 048576 ✓

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FOOTHILLS "C"

9. API Well No.

41

10. Field and Pool, or Exploratory Area

BASIN (FRUITLAND COAL)

11. County or Parish, State

SAN JUAN

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other LAYING OF GAS TRANSMISSION LINE	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A GAS TRANSMISSION LINE IS PROPOSED TO BE LAID FROM THE TEXAKOMA - FOOTHILLS "C" -1 TO THE BURR-FOOTHILLS #3. THE APPROXIMATE LENGTH WILL BE 450' OF 3", SDR-7 THERMOPLASTIC PIPE. THE SDR-7 PIPE HAS A MAXIMUM WORKING PRESSURE OF 260 PSI @ 73.4°F. WE INTEND TO BE OPERATING THE LINE AT ± 50 PSI. ATTACHED IS A SECTION PLAT SHOWING THE COURSE OF THE PIPELINE.

695
3/19/93

RECEIVED

APR 12 1993

OIL CON. DIST. 3

070 FARMINGTON, NM

93 MAR 15 PM 12:55

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed  P.E. Title **OPERATIONS ENGINEER**

(This space for Federal or State office use)

Approved by  Title **Acting Chief LGR** Date **APR -7 1993**

Conditions of approval, if any, **SEE ATTACHED**

CONDITIONS OF APPROVAL

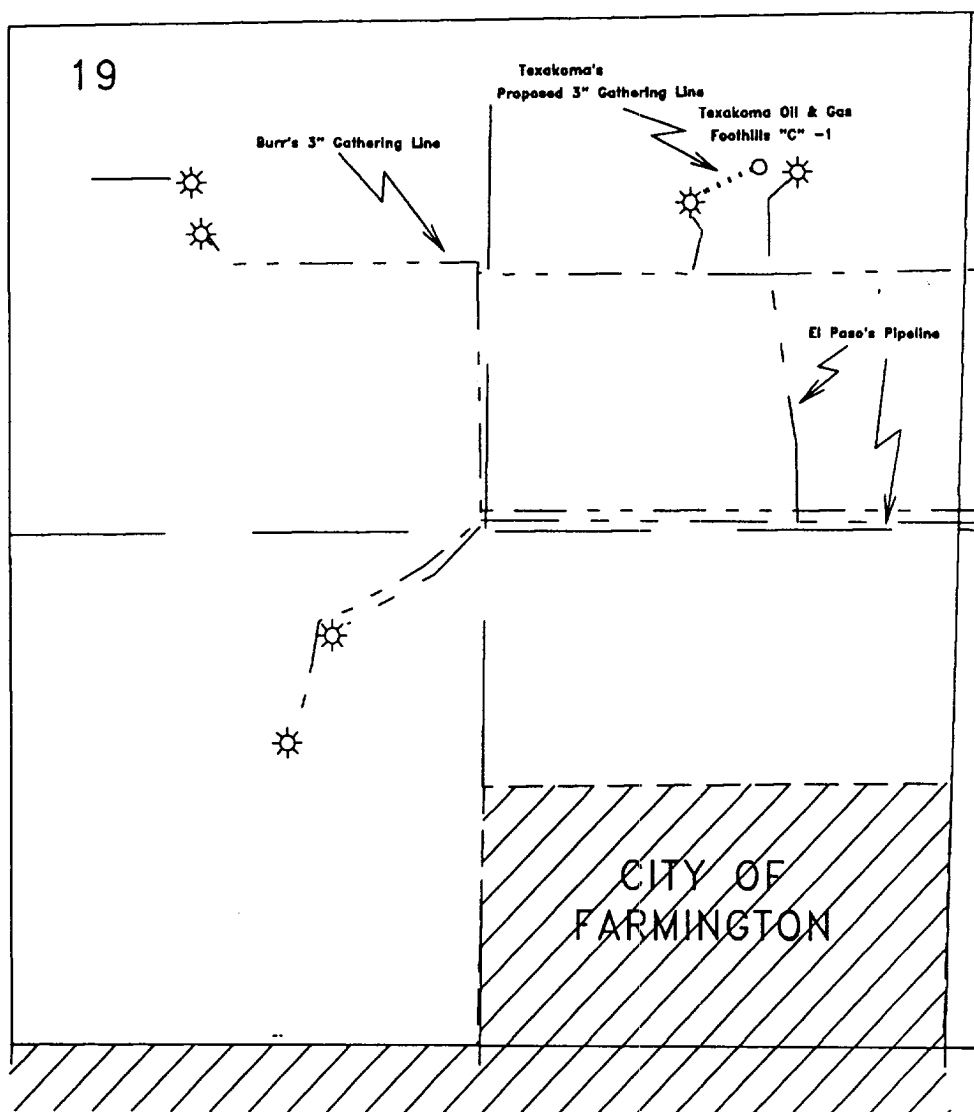
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

*See Instruction on Reverse Side
CABINETS





TEXAKOMA OIL & GAS CORP.

Proposed Gas
Gathering Pipeline

Foothills "C" -1
Sec. 19 - T30N - R12W
San Juan County, New Mexico

Date: 3/5/93

Scale: 1" = 1,000'



TEXAKOMA

OIL & GAS CORPORATION

EXPLORATION AND PRODUCTION

March 11, 1993

BUREAU OF LAND MANAGEMENT

Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

RE: Sundry Notice
San Juan County, New Mexico

Gentlemen:

Enclosed please find, in triplicate original, form 3160-5 Sundry Notices and Reports on Wells.

This report is being submitted to request the laying of a gas transmission line at our San Juan #1 well located in Section 20, T30N - R12W, San Juan County, New Mexico.

If any further information is needed to process this request or if any questions should arise, please feel free to contact the undersigned.

Sincerely,



Dennis P. Cronkhite, P.E.
Operations Engineer

/roc

Enclosure(s)

RECEIVED
BLM
93 MAR 15 PM 12:55
070 FARMINGTON, NM



Well No. & Name FootHills "C" # 1
Location: T. 30^N, R. 12^W, Sec. 19, NW 1/4, NE 1/4
Footages: 890 ' F N L / 1375 ' F E L

EA Log No. NM-070-93- 257
Lease No. NM-048576
Date APD Rec. 3-15-93

PROGRAM CONSULTATION & COORDINATION/EA CHECKLIST

Project: 3" Diameter Thermoplastic Pipeline Tie
Applicant: TexaKoma Oil & Gas Corp.
BLM Office: Farmington Resource Area, Farmington, New Mexico

Reviews have (✓)/have not () been conducted to determine that the above proposal has been given prior consideration in Bureau land use plans, management plans, activity plans, etc. The proposal has ()/has not () been considered on pages N/A of the Farmington RMP. Other documents in which this proposal has been considered are:

- ① Operator's Application for Permit to Drill (APD).
2. Surface Managing Agency Concurrence (BOR, USFS, BIA, NIIP, NM).
3. Private landowner rehabilitation agreement.
- ④ Resource Management Plan Amendment/Environmental Impact Statement for Oil & gas Leasing and Development, Albuquerque District, 1992.
5. Programmatic Environmental Assessment of the Oil & Gas development program. Jicarilla Apache Reservation, Dulce, New Mexico - 1985.
6. Usual Blanket Environmental Impact Analysis Oil & Gas development. Navajo Indian Irrigation Project Area, San Juan County, N. M. Farmington District, South Central Region - July 1980.
7. Final San Juan Grazing Management, EIS - 1980.
8. BLM Cultural Resource Reference.
9. Climatological Data, NOAA.
10. Final EIS and Renewable Resource Program 1977-2020, USFS, 1977.
11. Flood Hazard Boundary Maps.
12. Wilderness Study Area Decisions, USDI, BLM, NMSO - 1980.
- ⑬ BLM Planning Documents: Farmington Resource Management Plan, 1988, etc.
- ⑭ Fruitland Coal Gas EA, 1988.
- Other: sundry

The following resource components, as well as the standard program requirements, have been considered in this environmental documents. Resource staff and/or specialists have signed and dated each section as review and/or preparation of these sections has been completed for this environmental assessment.

Will Be Impacted		Can Be Mitigated			Specialist Signature/Date
yes	no	yes	no		
()	(✓)			Sec 7 Con	<u>Bmz</u> <u>4/5/93</u>
()	(✓)	()	()	T&E Plants/Animals	
()	(✓)	()	()	Floodplains & Wetlands	
()	(✓)	()	()	Wilderness Values	
()	(✓)	()	()	ACECs/SMA's	
()	(✓)	()	()	Hazardous or Solid Wastes	<u>Bmz</u> <u>4/5/93</u>
()	(✓)	()	()	Water Quality/Drinking/Ground	
()	(✓)	()	()	Air Quality	
()	(✓)	()	()	Cultural or Historic Resources	
()	(✓)	()	()	Paleontological Resources	
()	(✓)	()	()	Prime or Unique Farmlands	<u>Bmz</u> <u>4/5/93</u>
()	(✓)	()	()	Road Right-of-Way	



EXHIBIT A

PROJECT

Location(s) T. 30 N., R. 12 W., Sec. 19
T. N., R. W., Sec.

EA LOG NO. NM-070-93-257

Lease No. NM-048576

File Code 2800

PIPELINE (PERMIT) STIPULATIONS

Project Foothills C #1-3" Thermoplastic Pipeline Tie
Applicant Texakoma Oil & Gas Corporation
Address 5400 LBJ FRWY, Dallas, TX 75240

BLM Office: Farmington District Office - Phone No.: (505) 327-5344

The following stipulations and/or mitigating measures will be implemented during (1) the various stages (if specified) of project development/operation and (2) up to 30 years after construction is completed for this project. If problems arise during or after field work is completed, the applicant/contractor(s) is required to promptly notify the Bureau's authorized representative. Consultation between the applicant/contractor(s) and the Bureau's authorized representative may result in additional field work being required of the applicant/contractor(s) to fully implement one or more of the following stipulations.

A. CONSTRUCTION AND MAINTENANCE

SPECIAL:

1. No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of six inches deep, the soil shall be deemed too wet to adequately support construction equipment.

2. The Holder shall recontour the disturbed area and obliterate all earthwork by removing embankments, backfilling excavations, and grading to re-establish the approximate original contours of the land in the right-of-way.

3. Construct earthen berms that are a minimum of four (4) feet high with a ditch that has a one (1) foot vertical face away from the right-of-way, i.e., towards the direction of potential traffic, cut at the base of the berm. Construct this type berm at each end of the right-of-way where it is separate from the road.

4. All above ground structures not subject to safety requirements shall be painted by the Holder to blend with the natural color of the landscape. A reflective material may be used to reduce hazards that may occur when such structures are near roads. Otherwise, the paint use shall be a non-glare, non-reflective, non-chalking color of **Federal 595a-34127 (Juniper Green)**.

5. Seed all the disturbed areas using the following designated seed mixture and to the specifications given. Disturbed areas shall be reseeded within one year of final construction.

SEED MIX NO. 2--BLM

Crested Wheatgrass(<u>Agropyron desertorum</u>)	3 lbs
Fourwing Saltbush (dewinged)(<u>Atriplex canescens</u>)	2 lbs
Russian Wildrye (<u>Elymus junceus</u>)	2 lbs
Indian Ricegrass(<u>Orysopsis hymenoides</u>)	2 lbs
Western Wheatgrass(<u>Agropyron smithii</u>)	2 lbs

STANDARD:

1. The Holder shall conduct all activities associated with the construction, operation, and termination of the right-of-way within the authorized limits of the right-of-way.
2. A copy of these stipulations, including exhibits and the Plan(s) of Operation (if required), shall be on the project area and available to persons directing equipment operation.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the Holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The Holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the Holder.
4. Dispose of all liquid and solid waste produced during operation of this right-of-way shall be in an approved manner so it will not impact the air, soil, water, vegetation, or animals.
5. Holder shall not violate applicable air and water quality standards or related facility siting standards established by or pursuant to applicable Federal and State law.
6. The Holder shall minimize disturbance to existing fences and other improvements on public land. The Holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The Holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence.
7. Construction sites shall be maintained in a sanitary condition at all times; waste materials at those sites shall be disposed of promptly at an appropriate waste disposal site. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, oil drums, petroleum products, ashes, and equipment.
8. Holder shall maintain the ROW in a safe, usable condition, as directed by the authorized officer. (A regular maintenance program shall include, but is not limited to, soil stabilization.)



9. The Holder shall be responsible for weed control on disturbed areas within the limits of the right-of-way. The Holder is responsible for consultation with the Authorized Officer and /or local authorities for acceptable weed control methods within limits imposed in the grant stipulations.

10. Use of pesticides shall comply with the applicable Federal and State laws. Pesticides and herbicides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of the Interior. Prior to the use of pesticides, Holder shall obtain from the Authorized Officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the Authorized Officer. Emergency use of pesticides shall be approved in writing by the Authorized Officer prior to use.

B. ABANDONMENT

1. Ninety days prior to termination of the ROW, the Holder shall contact the Authorized Officer to arrange a joint inspection of the ROW. This inspection will be held to agree to an acceptable termination (and rehabilitation) plan. This plan shall include, but is not limited to, removal of facilities, drainage structures, or surfacing material, recontouring, topsoiling, or seeding. The Authorized Officer must approve the plan in writing prior to the Holder's commencement of any termination actions.

C. GENERAL

1. After complying with all restoration stipulations, submit a "proof of restoration" letter if this pipeline has been approved as a right-of-way. Proof of restoration letters shall be filed with the

BLM, Albuquerque District, 435 Montano Road, NE, Albuquerque, NM 87107 not later than two (2) years after completion of construction.

2. The Holder of this right-of-way agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on this ROW (unless the release or threatened release is wholly unrelated to Holder's activity in this ROW). This agreement applies without regard to whether a release is caused by the Holder, their agent, or unrelated third parties.

3. The Holder(s) shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder(s) shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act of 1980, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release of spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.



4. The Holder of this right-of-way grant, or the Holder's successor in interest, shall comply with Title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d et seq.) and the regulations of the Secretary of the Interior issued pursuant thereto.

Bice Huss

BLM Field Examiner

4/5/93

Date



3-24-93

PIPELINE ONLY/
SEE 93(II)073 FOR CORRECT WELL
1/93
BLM REPORT NO: 93(II)020F
JOB CODE: 4110

UNITED STATES
DEPARTMENT OF THE INTERIOR
FARMINGTON DISTRICT

RECORD OF REVIEW - CULTURAL RESOURCE REPORT COVER SHEET

(The National Historic Preservation Act of 1966, as amended)

(The National Environmental Policy Act of 1969, as amended)

(The Federal Land Policy and Management Act of 1976)

1. Description of Report:

Date of Inventory 3/1/93 Institution CASA
Date of Report 3/3/93 Institution Ref. # 93-6
Date Received by BLM 3/8/93 Antiquities Permit # 12-2920-93-H
Author Laurens Hammack Project Sponsor Texakoma Oil + Gas

Undertaking (list each action with T, R, Sec., Map, report recommendations, etc.)

Foothills No. 1 + Pipeline

Farmington

NE 1/4, sec. 19, T30N, R12W

~~800 FATH 1190 FEL~~

Area of Potential Effect: 395 x 315' - well w/ construction zone
370 x 20' - pipeline

Area Surveyed: 600 x 600
370 x 120

2 Isolates - Not Eligible

No historic properties

Report Summary:

	<u>BLM Land</u>	<u>Other</u>	<u>Total</u>
Acres Inventoried	<u>7</u>	<u>9.3</u>	<u>9.3</u>
Sites Recorded	<u>7</u>	<u>7</u>	<u>7</u>
Prev. Recorded Sites	<u>7</u>	<u>7</u>	<u>7</u>
Sites Avoided	<u>7</u>	<u>7</u>	<u>7</u>
Sites Treated	<u>7</u>	<u>7</u>	<u>7</u>

Fed minerals



1/93

BLM Report No. 93(11)070F

2. Results of Review: Reviewer: Copeland

Field Check: Date Results:

Date Accepted by BLM 3/12/93 Date Not Accepted by BLM

Date Revisions Accepted Date Recommendations Changed

3. Consultation with Multiple Use Staff

Specialist Date

4. Consultation with the State Historic Preservation Officer

SHPO Comments:

5. Action Summary

PROCEED with action, final clearance granted

WITHHOLD action until:
applicant responds to changes
non-Federal lands are surveyed
SHPO comments are received

APPLICANT abandoned project

 Stipulations attached

~~XX~~ PMOA NMSO-168

6. Copeland Date 3/12/93
Archaeologist

7. Copeland Date 3/12/93
District Manager

8. Date
State Historic Preservation
Officer

