Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 **Revised 1-1-89**

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 30-045-28979

			\sim		
Indicate	Туре	of	Le	ase	

DISTRICT II P.O. Drawer DD, Artesia	, NM 88210					5. Indicate 1	Type of Lease STA	ATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Azt	ec, NM 87410					6. State Oil	& Gas Lease	No.	
APPLICATIO	N FOR PERMIT TO	O DRILL, DEEPE	N, OR PI	LUG BACK				-	
1a. Type of Work:		· · · · · · · · · · · · · · · · · · ·				7. Lease Na	me or Unit Ag	greement Nam	ie
DRILL	RE-ENTE	R DEEPEN	P	LUG BACK		Lorraine Ga	s Com 🗸		
b. Type of Well:		L			,		e e	1320	<i>U</i>
OIL GAS WELL X	OTHER		SINGLE ZONE	MULTIPLE ZONE	X			12	
2. Name of Operator Amoco Production Com	npany 1978	Attention Julie Ac				8. Well No.		1-V (160	2111/200
3. Address of Operator	7 / / / /	Julie Act	54600			9. Pool name	or Wildor	(/ 6/6	7 44 22
•	enver Color	ado 80201	<u> </u>			7235		C Ext./Basin	Dakota 715
4. Well Location Unit Letter	. 1170' Feet	From The N	orth	Line and	109		From The	West	Line
Section	26 Town	nship 30N	Range	8W	N	МРМ	San Ju	an 🦯	County
		10. Propos	ad Danth		11 6	ormation		12. Rotary o	r C T
		To. Propos	7362	, ,		co PC Ext./B	asin Dakota		otary
13. Elevations (Show whet	her DF,RT,GR,etc.)	14. Kind & Status Pl		15. Drilling Co	ــــــــــــــــــــــــــــــــــــــ			Date Work w	
5887				ate.				07-30-93	T T
17.		L		· · · · ·			<u>. </u>		
	Р	ROPOSED CASI	NG AND	CEMENT PE	ROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEP	ГН	SACKS OF	F CEMENT	ES	Г. ТОР
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12 1/4"	9 5/8" J-55	36#		3045'		1969cf CI	B (Cement	Cement to	Surface
8 3/4"	7" J-55	23#		6991'			cf Cl B	_	
See Attached Drilling	76" N.8	0 11.69	150	1/ 7362	1.10	ev 9	s of exa	4	
	Expires_	s Approval 1-22-94	_		rn	WFIDE	WIAL	JUL21 1	I V E
	And	Will Not Be						CO	_
	E	Extended						CON.	DIV
IN ABOVE SPACE DESPRODUCTIVE ZONE. GIVE BL			S TO DEEPEN	OR PLUG BACK, GIV	E DATA	ON PRESENT PR		E AND PROPOS	NEW
I hereby certify that the in	nformation above is true a	and complete to the bes	t of my kno	wledge and belief			,		
SIGNATURE	he Laculo		ТПТЕ	Sr.	Staff	Assistant	DA	TE07	-16-1993
TYPE OR PRINT NAME	Julie Acevedo						TEI	LEPHONE NO. (303) 830-6003
(This space for State Use))							7-	22-93
5.	wie 1 Bu	; - l		DEPUTY OIL &	GAS I	NSPECTOR	DIST #3	.1111	2 2 199
APPROVED BY	THE I YELL	77.1	TITLE				DA'	TE VUL	

CONDITIONS OF APPROVAL, IF ANY:

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator AMOCO PRODUCTION COMPANY LORRAINE GAS COM 1-Y Unit Letter D 26 30 NORTH Range B WEST NMPM County SAN JUAN Actual Footage Location of Well: 1170 feet from the NORTH line and 1090 feet from the WEST line Dedicated Acreage: 320 W Acrea Dedicated Acreage: 320 W Acrea Township Foot and level Elev. Producing Formation B Dedicated Acreage: 320 W Acrea Acrea 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Test No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hareby certify that the inform communities and true and complete to best of my browledge and belief. Signature Table L Acquided	000 Rio Brazos Rd., A	Aziec, NM 87410	All Distances must b	e from the outer boundaries of the	e section		
AMOCO PRODUCTION COMPANY Unit Letter D Section D 26 Township SO NORTH Range B WEST NMPM County SAN JUAN Actual Focuse Location of Well: 1170 feet from the NORTH line and 1090 feet from the WEST line Dedicated Acreage: 390 M2 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, untilization, force-pooling, etc.? Yes No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the inform condained Aerein in Iruse and complete to best of my browledge and belief. Signifure Finited Name Julie L Acqued of				1 ·			Well No.
Unit Letter D 26 30 NORTH B WEST NMPM SAN JUAN Actual Footage Location of Well: 1170 feet from the NORTH line and 1090 feet from the Dedicated Acreage: 5887 Boar Date Bool Dedicated Acreage: 320 M2 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information for the standard of the standard	AMOCO 1	PRODUCTIO	N COMPANY	LORRAINE GAS	COM		1-Y
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

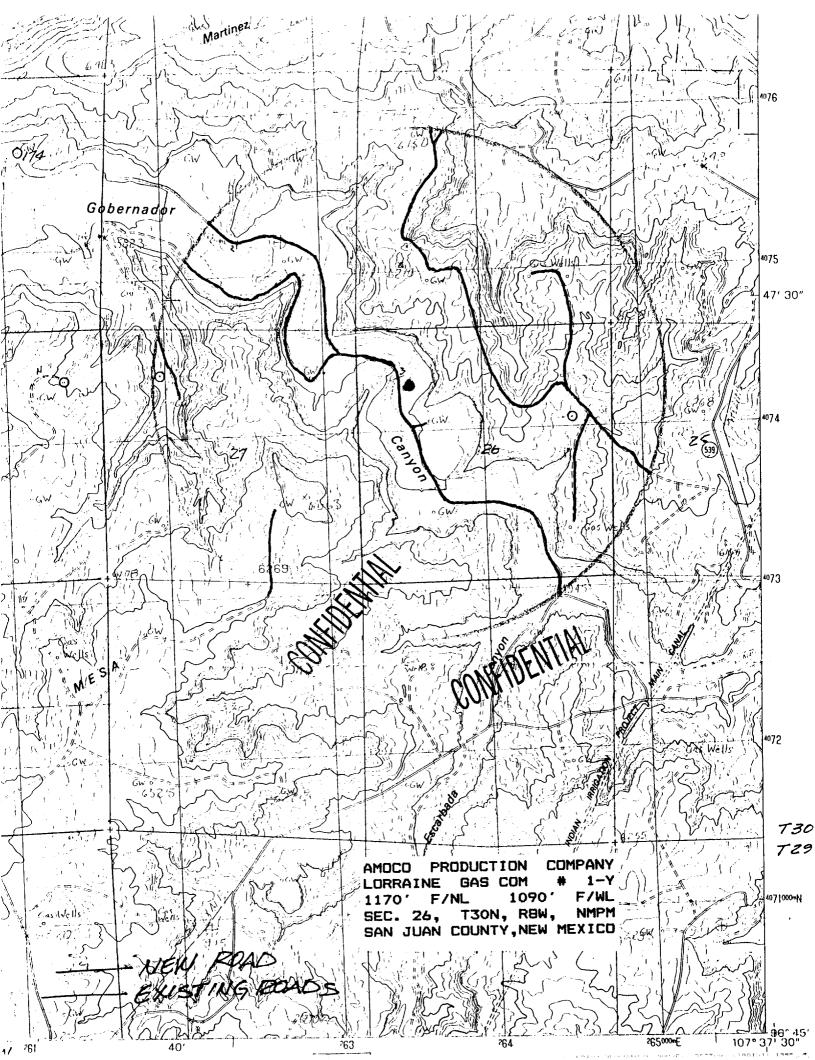
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

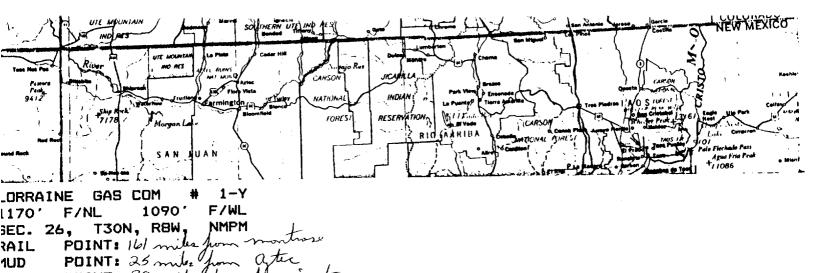
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1					Lease				Well No.
Operator AMOCO	PRO	DUCTIO	ON COMP	PANY	LORR	AINE GAS	COM	Country	1-Y
Jnit Letter	Section		Township	NODTH	Range	WEST		County	SAN JUAN
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CEMENT POINT: 39 miles

