

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004528979

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lorraine Gas Com

8. Well No.

1-Y

9. Pool name or Wildcat

2ASIN DAK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention

Julie L. Acevedo

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter D : 1170 Feet From The North Line and 1090' Feet From The West Line

Section

26

Township

30N

Range

8W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5887' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ SPUD & SET

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 17.5" surface hole on 8/5/93 at 17:00 hrs. Drilled to 425 '.

Set 13.375" 68# K-55 surface casing at 45 ' Cemented with

620 sx C1 B Circulated 58 BBLS to the surface.

Pressure tested casing to 1000 psi. Drilled a 12.25" hole to a depth of

3049 ' on 8/13/93. Set 9.625" 56# K-55 intermediate

casing at 3049 ' Cemented with 1st Stg. 240sx C1 B, 2nd stg. 750sx Howcolite, Tail w/100sx C1 B.

Circulated 100 BBLS to the surface. Pressure tested casing to 1000 psi.

Drilled a 8.750 " hole to a depth of 6912' on 8/25/93. Set 7" 23# K-55 protective

casing at 6912' ' Cemented with 732sx C1 B, 312sx C1 B D V TOOL @ 3926 TOC @ 3900 ' 3300

Drilled a 6.25" " hole to a TD depth of 7390' on 9/3/93 Set 4.5" 11.6# N-80 Production

Liner, Top at 6768' ' Bottom at 7390' ' cemented with 105sx C1 G TOC @ 6768' '.

Rig released at 16:15 hrs. on 9/3/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Julie L. Acevedo

TITLE

Sr. Staff Assistant

DATE

TYPE OR PRINT NAME

Julie L. Acevedo

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

OCT 15 1993

CONDITIONS OF APPROVAL, IF ANY: