

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28979
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lorraine Gas Com
8. Well No. 1Y
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **D** **1170** feet from the **North** line and **1090** feet from the **West** line
Section **26** Township **30N** Range **08W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5887'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America respectfully request permission to temporarily abandon the subject well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 03/18/2001
Type or print name Mary Corley Telephone No. 281-366-4491
(This space for SIGNATURE OWNED BY GEORGE T. PERREN
APPROVED BY _____ TITLE _____ DATE MAR 19 2002
Conditions of approval, if any:

Lorraine GC #1Y Plugback Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" production tubing currently set a 7354'.
6. TIH with 4-1/2" tubing-set CIBP. Set CIBP at 7300'.
7. Load wellbore with inhibited 2% KCL. Pressure test casing to 500 psi.
8. Spot 50' cement plug on top of CIBP.
9. TOH and LD 2-3/8" tubing.
10. ND BOP's. NU WH. Leave well in T&A'd status.

Lorraine GC #1Y

Sec 26, T30N, R8W

API # 30-045-28979

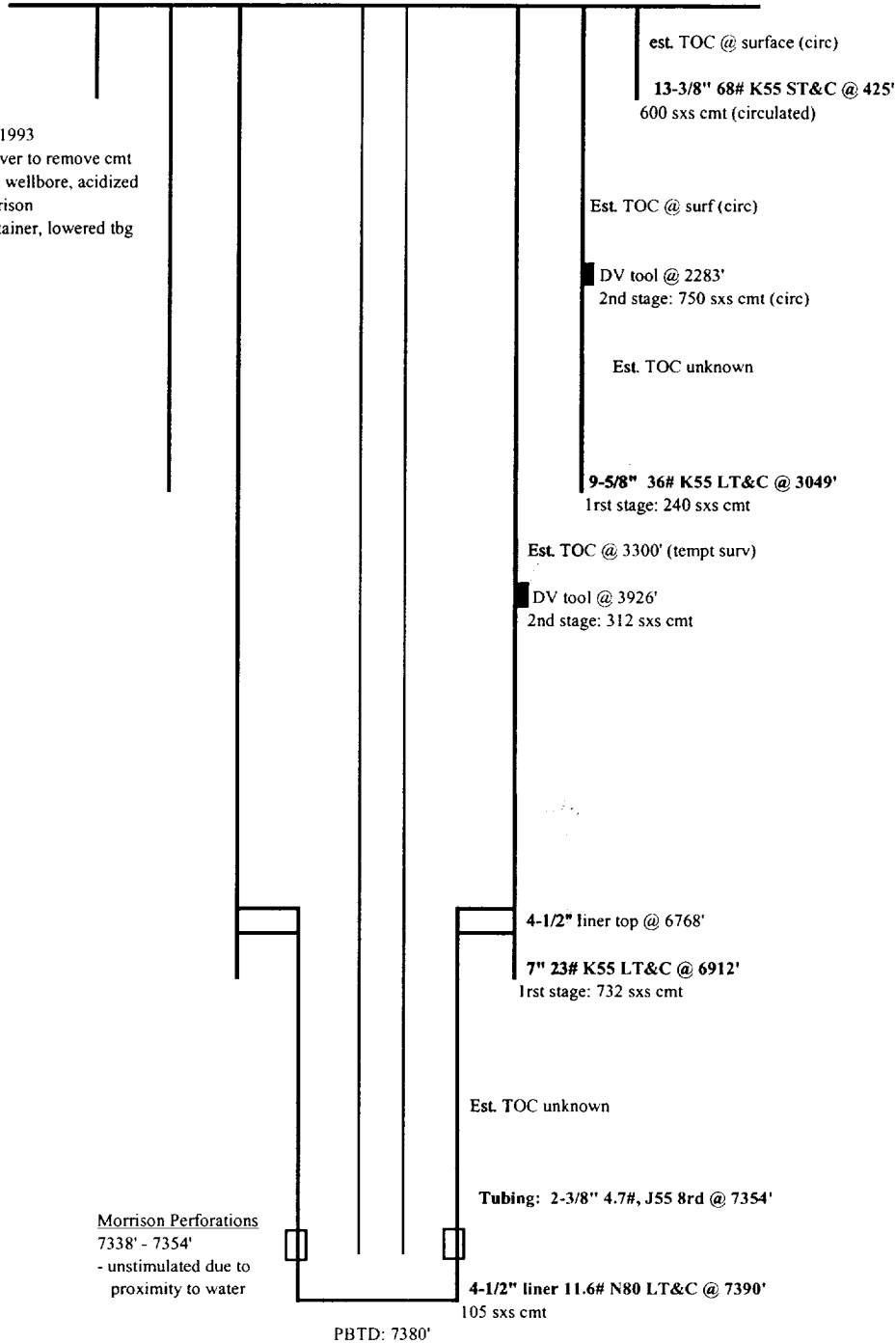
GL: 5887'

History:

Completed in Oct 1993

May 1994: Workover to remove cmt
from wellbore, acidized
Morrison

Apr 1996: Drill retainer, lowered tbg



NOTES:

- 1) Major drilling problems encountered drilling this well to the Morrison
- 2) Liner top produced cement which caused tubing to become stuck
Problem was corrected during 1994 workover.

updated: 2/6/02 jad