

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. NAME OF OPERATOR: Amoco Production Company
Attention: Julie L. Acevedo
3. ADDRESS AND TELEPHONE NO.: P.O. Box 800, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1080FSL 1015FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SF-078766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.: Rosa Unit /DK/ 96
9. API WELL NO.: 3004528983
10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA
Section 17
Township 31N Range 6W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
15. DATE SPUDDED 08/16/93
16. DATE T.D. REACHED 09/15/93
17. DATE COMPL. (Ready to prod.) 11/16/93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6353' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8125'
21. PLUG, BACK T.D., MD & TVD 7934'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS YES
CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7864'-7830' Basin Dakota
25. WAS DIRECTIONAL SURVEY MADE
N
26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, GR, ML, SDL, DSN, CAL, HRI, CR, SDL, DSEN, HRI, SP, CBL, VDL, GR, CCL.
27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LBS./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.375" K55	61#	405'	17 1/2"	620sx CI B	0
9 5/8" K55	36#	3757'	12 1/4"	868ls CI B, tail W/24 BBl's CI B	0
7" K-55	23#	7820'	8.75"	480sx CI B, 310sx CI B	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	7609'	8124'	85 sx CI G		2 3/8"	7863'

31. PERFORATION RECORD (Interval, size and number)
See Attached
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED
See Attached

33. PRODUCTION
DATE FIRST PRODUCTION 10/24/93
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Sl w/o 1st Del
DATE OF TEST 09 28 1993
HOURS TESTED 24
CHOKE SIZE 12/64"
PROD'N FOR TEST PERIOD
OIL - BBL. 0
GAS - MCF. 708
WATER - BBL. 0
GAS-OIL RATIO
FLOW TUBING PRESS 310
CASING PRESSURE 480
CALCULATED 24-HOUR RATE
OIL - BBL. 0
GAS - MCF. 708
WATER - BBL. 0
OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Perf and Frac information

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Julie L. Acevedo TITLE Sr. Staff Assistant
DEC 22 1993
FARMINGTON DISTRICT OFFICE