Form 3160-3 (December 1900)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	טבו או		0	it i Linion			5. LEASE DESIGNAT	מיוא יוטוי	SERIAL NO.
	BUR	EAU OF	LAND MANA	GEMENT			SI	F-07901	10
APPLI	CATION F	OR PE	RMIT TO DE	RILL OR DE	EPEN		6. IF INDIAN, ALLO	TTEE OR	TRIBE NAME
1a. TYPE OF WORK	7. UNIT AGREEMENT NAME								
b. TYPE OF WELL	ILL 🗵		DEEPEN [		, -	_			
OIL GA	AS ELL X	OTHER		SINGLE ZONE	MULTIPI ZONE	LE _	8. FARM OR LEASE	NAME, W	ELL NO.
2. NAME OF OPERATO	OR		Attention:				NE.	BU #	13325
Amoco Production Com			Lori Arno	old			9. API WELL NO.		<del></del>
. ADDRESS AND TELEPHONE							30-0	45-	28984
P.O. Box 800, Denver,	Colorado 8020	01		(303)	830-5651		10. FIELD AND POO Basin Dakota	OR WII	DCAT 8 Pines Fruitland
4. LOCATION OF WELL (Repo	ort location clearly a	nd in accord	lance with any State rec	uirements.*)				Şand	PG 71599
1780 FNI	L 790 FWL	-		eri Lista de la compagnicações			11. SEC., T., R., M., AND SURVEY OR A		
At proposed prod. zone					1:	)	-	on 24	Range 7W ~
4. DISTANCE IN MILES AND D	IRECTION FROM NE	AREST TOW	N OR POST OFF	VFIDENTL	AL 📜		Township 31N		13. STATE
0.55 Miles from Azted	:	(					San Juar	}	New Mexico
5. DISTANCE FROM PROPOSE LOCATION TO NEAREST	D*	_	1	6. NO. OF ACRES IN LE	EASE		ACRES ASSIGNED		THO WITH THE ALCO
PROPERTY OR LEASE LINE (Also to nearest drlg. unit line,		_		2560.00	0	тотні	S WELL 320 V	N/2	
8. DISTANCE FROM PROPOS	ED LOCATION*		1	9. PROPOSED DEPTH		20. ROTAR	Y OR CABLE TOOLS	<u>-</u>	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	S LEASE, FT.			8500'			Rota	ary	
21. ELEVATIONS (Speed whether	DF, RT, GR., etc.)	fo techn	ical #ad		<del></del>	•	22. APPROX. DATE	E WORK W	TLL START*
6409 GR procedu	fal review pur	suant to	43 CFR 3165.3				ASAP		
23. and app	eal pursuant t	0 43 CF	Roff 65 to CASING	G AND CEMENTIN	G PROGRA	Mangeror	O OPERATIONS .	AUTHOR	CLEU ARC
SIZE OF HOLE	GRADE, SIZE OF		WEIGHT PER FOOT			"GENER	AL DEPHANTEX PE	CEMENT	HATTACHED-
12 1/4"	9 5/8	" K-55	36#		400'		B W/2% CaCl2 (	1.7	to surface)
	7" 4 1/2' vas submitte	" N-80	23# 11.6# 20/93. und		3727' 112'-3627' Un PE CO	803cf Cl	IB (Cement to s G rame of		erence #
6 1/4" Notice of Staking v	7" 4 1/2' vas submitte	" N-80 ed on 4/	11.6# 20/93. und		12'-3627'	803cf Cl	G		erence #
6 1/4" Notice of Staking v	7" 4 1/2' vas submitte T31N-R7W	" N-80 ed on 4/	11.6# 20/93. und	er the be	12'-3627' empero	803cf CI	G		erence# RECEIVED
6 1/4" Notice of Staking v Lease Description: N ABOVE SPACE DESCRIES to drill or deepen direction	7" 4 1/2' vas submitte T31N-R7W Sec 23, 24	" N-80 ed on 4/.	11.6# 20/93. and 26: All	PED AUGOIL CO	12'-3627'  2	803cf Cl VCy V 3 DIV.	ozo Farmington, NM	93 JUN -7 PM 1: 34 voluctive	RECEIVED
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6 1/4" Notice of Staking v  ease Description:  N ABOVE SPACE DESCRIE to drill or deepen direction	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED PROP	" N-80 ed on 4/.	11.6# 20/93. and 26: All f proposal is to deep a subsurface location	AUG OIL Congress and measured and	12'-3627'  2	803cf Cl VCy V 3 DIV.	O70 FARMINGTON, NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive : atter program	RECEIVED
Notice of Staking vecase Description:  Notice of Staking vecase Description:  Notice of Staking vecase Description:  Notice Description	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED PROP	" N-80 ed on 4/.	11.6# 20/93. and 26: All f proposal is to deep a subsurface location	AUG OIL CO DI CO	FE 199 ON. [IST. 3	803cf Cl VCy V 3 DIV.	O70 FARMINGTON, NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive : atter program	RECEIVED
Notice of Staking values of Staking values Description:  Notice of Staking values of Staking values of Staking values of Stake of	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED PROposedly, give pertire	" N-80 ed on 4/.	11.6# 20/93. and 26: All  f proposal is to deepen subsurface location	AUG OIL CODE  en, give data on press and measured and mea	12'-3627'  2 199  ON. [IST. 3]  sent productive vertical	803cf Cl VY V 3 DIV. ve zone and depths. Given	O70 FARMINGTON, NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive steer program	RECEIVED
Notice of Staking value	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED Prop	" N-80 ed on 4/.	11.6# 20/93. and 26: All  f proposal is to deepen subsurface location  TITLE	AUG OIL CODE  en, give data on presus and measured and  Business Analyst  APPROVAL DATE see rights in the subject lease to	12'-3627'  2 199  ON. [IST. 3]  sent productive vertical	803cf Cl	O70 FARMINGTON, NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive steer program	RECEIVED
Notice of Staking values of Staking values Description:  Notice of Staking values of Staking values Description:  Notice of Staking values	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED Prop	" N-80 ed on 4/.	11.6# 20/93. and 26: All  f proposal is to deepen subsurface location	AUG OIL CO DI CO	12'-3627'  2 199  ON. [IST. 3]  sent productive vertical	803cf Cl	O70 FARMINGTON NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive steer program	RECEIVED
Notice of Staking values of Staking values Description:  N ABOVE SPACE DESCRIPTION:  N	4 1/2' vas submitte T31N-R7W Sec 23, 24  BE PROPOSED Prop	" N-80 on 4/.	11.6# 20/93. and 26: All  f proposal is to deepen subsurface location  TITLE	AUG OIL CO DI CO	DE 199 ON. [ IST. 3 sent productive vertical	803cf Cl	O70 FARMINGTON NM proposed new prove blowout preven	93 JUN -7 PM 1: 34 oductive steer program	RECEIVED

AS AMENDED

DISTRICT MANAGER

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Form 2,00-5 (June 1990)

representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

		5. Lease Designation and Serial No.	
SUNDRY NOTICES AND RI		SF-079010	
Do not use this form for proposals to drill or to de		6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PERMIT	- " for such proposals		
		7. If Unit or CA, Agreement Designation	
	///		
1. Type of Well	CNTIAL		
Oil Well Other	CIUFIA.	8. Well Name and No.	
2. Name of Operator	Attention:	NEBU 6	<del></del>
Amoco Production Company  3. Address and Telephone No.	Lori Arnold		
P.O. Box 800, Denver, Colorado 80201	(303) 830-5651	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota	
4700 FNI 700 FNI	24 T 31N R 7W	11. County or Parish, State	
1780 FNL 790 FWL Sec.	24   SIN R 7W	San Juan New	Mexico
CHECK APPROPRIATE BOY(s) TO	INDICATE NATURE OF NOTICE	REPORT OR OTHER DATA	<del></del>
TYPE OF SUBMISSION	TYPE OF ACTIO		
TITE OF SUBMISSION	THE OF ACTIO	<del> </del>	
N	Abandonment	Change of Plans	
Notice of Intent	Recompletion	New Construction	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Frecturing Water Shut-Off	
	Altering Casing	Conversion to Injection	
Final Abandonment Notice	Other Revision to the APD	Dispose Water Report results of multiple completion on Well Complet	tion or
	Recom	ppletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all pertinent desupeurface locations and measured and true vertical depths for all markets)	tails, and give pertinent dates, including estimated date of st	arting any proposed work . If well is directionally drilk	ed, give
Amoco Production Company requests that the		om the Application for Permit to Drill	on
the subject well.	, i locarda dima tormanan da dalataa ma		
•			
If you have any questions in regards to this m	atter you can contact Lori Arnold at the	number listed above .	
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MECEIVEN	THIT.	93 JUL 070 FA	
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AUG - 2 1993		ARIN ARIN	T)
Aug and and	Cliff,	21 PC	<u>ń</u>
OIL CON. DIV.	00	BLM 21 AM II: 48 RMINGTON, NN	<u> </u>
DIST. 3		AMII:	T 
		₩ 48	
14. I hereby certify that the foregoing is true and correct	Purinace	Analyst - 07-20-	1993
signed 10 W Wold	Title Business	Analyst Date	
(This space for Federal or State office use)			
	Title	APPROVED	
Approved by  Conditions of approval, if any:	1110	AS AMENDED	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and	willfully to make to any department or agency of the United	States any false, fictions, of hideland tements	D <b>f</b>

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

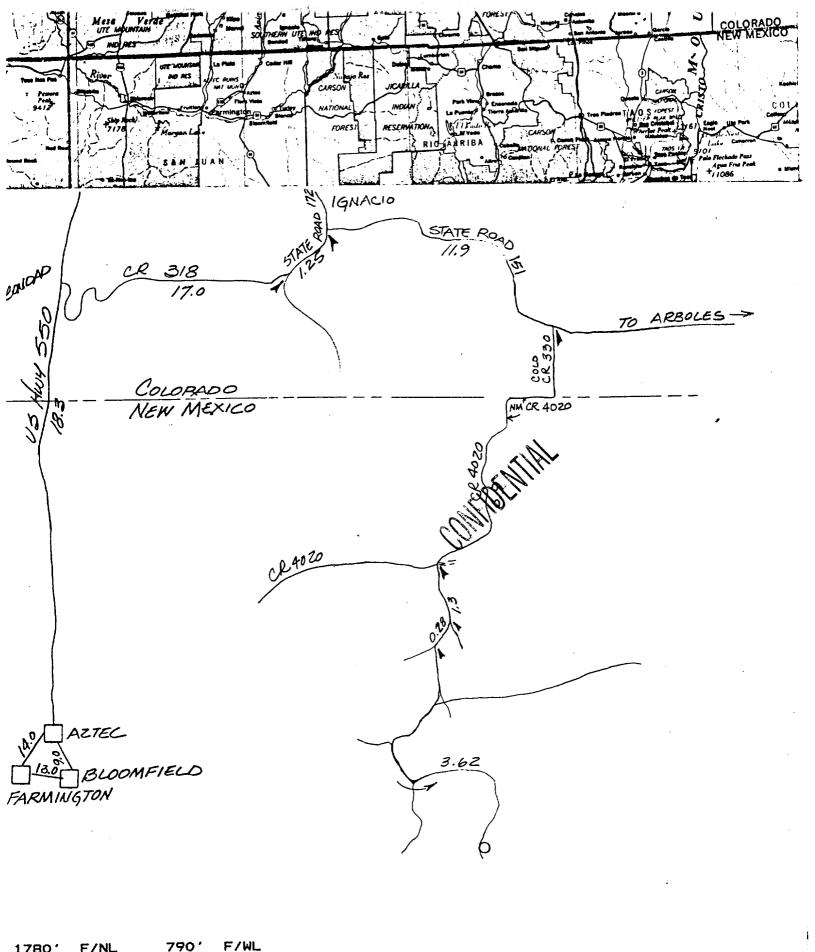
DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator								Lease							Well No.		
AMOCO PRODUCTION COMPANY								NEBU	J					6			
Unit Letter							Range Co						County				
				10	31	NICE	otu.			WEST		NMPN			SAN JUAN		
Actual Footage Loc	ation of	24		J	<u> </u>	1401	ТП	<u> </u>		##LO (		NMITO	VI.		01111 001111		
-					N.	ub.	Thinasa				790	feet from	n th	لدا م	IEST line		
Ground level Elev.	1780 feet from the NORTHline nd level Elev. Producing Formation					I Uline and	Pool 770 leet in						Dedicated Acreage:				
	Rasin Dakota						Basin Dakota						320 W/2 Acres				
1. Outline the acreage dedicated to the subject well by c						v colored per											
2. If more	e than o	ne leas	e is dedi	icated to	the we	ll, ou	lline each and	l identif	y the ow	nership the	reof (both	as to work	cing	interest and	royalty).		
2 16	- 4 <b>L</b>	1	r u:er	·	bi	. :	edicated to the	- well h	ave the	interest of	all owners	been cons	olid	lated by comr	munitization.		
	tion, for										-				· •		
ro/	Yes	•	Ī	No	If	102m	er is "yes" ty	pe of ∞	nsolidati	on <u>~</u>	unit						
If answer	od" ai '	list the	OWDER	and tra	ict desc	ription	s which have	actually	y been c	oasolidated	L (Use πεν	erse side o	×				
this form	if seco	essary.		. the m	N mail	all in	lements have h	~n con	rolidated	(by comm	unitization	mitizatio	O	forced-poolin	g, or otherwise)		
or until a	able Wil Boo-sta	ndard u	ngneu w mit. elin	ninating	such it	MATERIAL INC.	, has been ap	proved I	y the D	ivisioa.		,			<b>.</b>		
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1780' F/NL 790' F/WL
SEC. 24, T31N, R7W, NMPM
SAN JUAN COUNTY, NEW MEXICO
RAIL POINT: 166.95 miles from Montrosc Co
MUD POINT: 60.55 miles from aztec, NM
CEMENT BOINT: 74 FE 10.10 Marin Edition NM

