

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1780' FNL, 790' FWL

At top prod. interval reported below

At total depth

Attention: 070 FARMINGTON, NM
D. Tallant

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
North East Blanco Unit #307 (DK)

9. API WELL NO.

30-045-28984

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 24

Township 31N Range 7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED
10-24-93

16. DATE T.D. REACHED
11-12-93

17. DATE COMPL. (Ready to prod.)
1-11-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6409 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8166'

21. PLUG, BACK T.D., MD & TVD
8080'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
Yes

CABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7842 - 7962' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI, SP, CSNG, ML, SDL, DSN, CAL, CAST, DITE, FDC/CNL, GR, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13- 3/8"	61#	404'	17.5"	450 SX CL B	0
9 - 5/8"	36#	3720'	12.25"	1325 SX CL B	0
7"	23	7686'	8.75"	600 SX CL B	0

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4- 1/2"	7441'	8166'	120 SX		2 3/8	7920	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

SEE ATTACHED

AMOUNT AND KIND OF MATERIAL USED

FEB 22 1994

ON. DIV

33.* PRODUCTION

DATE FIRST PRODUCTION 1-7-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) ST/WO 1st Delivery	
DATE OF TEST 1-7-94	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF. 991	WATER - BBL 0	GAS-OIL RATIO 0
FLOW TUBING PRESS 340 PSI	CASING PRESSURE 700 PSI	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF. 991	WATER - BBL 0	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To Be Sold

35. LIST OF ATTACHMENTS

Perf & Frac

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Sr. Staff Assistant

DATE 2/8/94

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
				OJO ALAMO	2307	
				KIRTLAND	2532	
				FRUITLAND	3020	
				PICTURED CLIFFS	3190	
				LEWIS	3493	
				CLIFF HOUSE	5324	
				MENEFEE	5380	
				POINT		
				LOOKOUT	5637	
				MANCOS	6065	
				GALLUP	6756	
				GREEN HORN	7653	
				GRANERUS	7714	
				DAKOTA	7840	
				MORRISON		
				Total Depth	8125	

Perf: 8094'-8098', W/4 JSPF, .53" diam., 16 shots open.
7842'-7850', W/1 JSPF, .38" diam., 6 shots open.
7878'-7886', W/1 JSPF, .38" diam., 8 shots open.
7892'-7914', W/1 JSPF, .38" diam., 22 shots open.
7934'-7940', W/1 JSPF, .38" diam., 6 shots open.
7958'-7962', W/1 JSPF, .38" diam., 4 shots open.

Frac 7842'-7962'. Frac down casing with 110 BBls water, pumped
10,000 Gal pre pad 50# Gel, 15,000 Gal pad, 20,000 100 mesh sand,
105,000 20/40 Ottawa sand, AIR 33BPM, AIP 2800psi. Total sand
125.000#.