

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allotted or Tribe Name
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Northeast Blanco Unit #308
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' FNL 1025' FEL Sec. 33 T 31N R 7W		9. API Well No. 3004528985
		10. Field and Pool, or Exploratory Area Gallup Basin DK
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

Steve Mason gave verbal approval on 4/3/96 at 8:55 a.m. for this abandonment.

RECEIVED  
APR 25 1996  
OIL & GAS  
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 04-04-1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

APPROVED

APR 23 1996

DISTRICT MANAGER

**NEBU 308****Orig. Comp. 9/93****TD=8172 PBTD 7932****Page 2 of 2**

1. RIH with tbg and spot cement plug from 7932' to 7795' with 17 cuft cement. POOH RIH with tbg and cement retainer and set retainer at 7410'. Squeeze perfs at 7460' to 7530' with 100' plus 100% excess ( 31 cuft cement). Place 150' plug inside casing ( 13 cuft cement). Spot 50' cement plug on top. (5 cuft cement)
2. RIH with CIBP and set at 6479' (on top on the 4 1/2" liner). Spot 50' cement plug on top of CIBP (11 cuft cement). Pull up hole and spot cement plugs as follows, 5340' to 5240 (MV), 3525 to 3425 (PC), 3238 to 3138 (FT), 2569 to 2368 (OJ), 1134 to 1034 (NM), and 445 to surface with 232 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.