Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.

Budget Bureau No.1004-0136

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. SF-080376 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a TYPE OF WORK 7 LINIT AGREEMENT NAME **DEEPEN** DRILL b. TYPE OF WELL MULTIPLE ZONE OIL WELL 8. FARM OR LEASE NAME, WELL NO. X (32-9) #113San Juan (Unit) 2. NAME OF OPERATOR 9. API WELL NO. Julie Acevedo Amoco Production Company 3. ADDRESS AND TELEPHONE NO. 30-045-P.O. Box 800, Denver, Colorado 80201 Blanco Pict. Cliffs/B 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK At surface 990'FWL 1450'FNL AND SURVEY OR AREA E Se Township 31N At proposed prod. zone Range 9W 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles from Aztéc New Mexico San Juan 17. NO. OF ACRES ASSIGNED ACRES IN LEASE 16. NO. Q 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg, unit line, if any) TO THIS WELL 320 W/2 631.27 PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION. TO NEAREST WELL, DRILLING, COMPLETED, 8585 Rotary OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR., etc.) This action to subjoin to termine and appoint pursuant to 43 CFF 3185. QUANTITY OF CEMENT TACHED SETTING DEPTH WEIGHT PER FOOT GRADE, SIZE OF CASING SIZE OF HOLE 400' 2826FCI B W/2% CaCIZ (Cement to surface) 9 5/8" 36# 12 1/4 " 3783 1056cfCl B (Cement to surface) K-55 23# 8 3/4" 840 cf CI G 6 1/4" 4 1/2" N-80 11.6# 8585'-3683' Notice of Staking was submitted on 5/19/93 under: the temporary name of Reference 27 Lease Description: T31N-R9W: Sec 9-All OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicance of the ap

Submit to Appropriate District Office State Lease - 4 copies Fee Lase - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

AMDCO PRODUCTION COMPANY Reference Section 7 Township Range 9 WEST Actual Focusion of Well: 1450 feet from the NORTH line and Fool Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest an unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pool or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERA Aug 1 8 1993 Aug 1 8 1993 Date	SAN JUAN
AMOCO PRODUCTION COMPANY Note Letter Section Township Actual Focasge Location of Well: 1450 Feet from the NORTH N	-27 //3
Unit Letter Section 7 Township 31 NORTH 9 WEST NMPM Actual Focusge Location of Well: 1450 feet from the NORTH line and 990 feet from the W Ground level Elex. Producing Formation Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pool or until a boot-standard unit, eliminating such interest, has been approved by the Division. OPERA Aug 181993 Aug 181993 Aug 181993	SAN JUAN
Actual Focasge Location of Well: 1450	SAN JUAN
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1450 feet from the inceased producing formation Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest an unititation, force-pooling, etc.? Yes	EST line
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

DISTRICTI P.O. Bux 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

24, 1973

DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM	87410
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WELL LOCATION AND ACREAGE DEDICATION PLAT

TRICT III O Rio Brazos Rd.	., Aziec, NM 87410	All Distances r	must be from the outer	boundaries of the	e section	Well No.
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