UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	DEPARTME	REC	ETVED		5. LEASE DESIGNATION	AND SERIAL NO.	
	SF-078386						
APPL	ICATION FOR PE	RMIT TO DRILL	OR, DEEREN		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	(57)	93 JUN 2	5 13 9 41		7. UNIT AGREEMENT NA	ME	
B. TYPE OF WELL	RILL 🗵	DEEPEN	andone and NMA			1333	
OIL G	AS YELL X OTHER	070 FAR	SINGLE ZONE ZONE	LE X	8. FARM OR LEASE NAM	E, WELL NO.	
2. NAME OF OPERAT	OR	Attention:			San Juan Unit	32-9 114	
Amoco Production Company 771 Lori Arnold					9. API WELL NO.		
3. ADDRESS AND TELEPHON				30-045-	28988		
P.O. Box 800, Denver	ort location clearly and in accor	<u> </u>	(303) 8/30-565	<u> </u>	10. FIELD AND POOL, OF Basin Dakota/E	WILDCAT 72359	
At surface 1005			ienus.*)		11. SEC., T., R., M., OR B	Blanco Pictured Cli	
At proposed prod. zone	FNL /	1605	ABA .		AND SURVEY OR AREA	_	
At proposed prod. 20116					Township 31N	Range 9W	
.4. DISTANCE IN MILES AND D	DIRECTION FROM NEAREST TOV	IN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE	
13.26 Miles from 0		÷ ,			San Juan	New Mexico	
 DISTANCE FROM PROPOSI LOCATION TO NEAREST 		16. NO			ACRES ASSIGNED S WELL 7/6/1/	157 7	
PROPERTY OR LEASE LIN (Also to rearest drig, unit line,	, if any)		1260.44		. <u>≠32</u> 0 E/2 +1	ONE/4	
 DISTANCE FROM PROPOS TO NEAREST WELL, DRILL 		19. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THI 21. ELEVATIONS (Show whether			8185		Rotary 22. APPROX. DATE WORK WILL START*		
·	of DF, KI, GK., etc.)				ASAP	RR WILL START	
6628' GR 23.				March 3		Maria a a	
<u> </u>	·		ID CEMENTING PROGRA	\M		· ·	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL	QUANTITY OF CEM		
12 1/4 " 8 3/4"	9 5/8" K-55 7" K-55	36# 23#	3703'	+	B W/2% CaCl2 (Cent I B (Cement to surfa	······	
6 1/4"		11.6#	8185'-3603'				
UG1 81993	Sec 15: Lots 1(3) 8(39.32) 15(39.4) Sec 17: Lots 1(3) 8(39.52)	, 9(39.37), 10(39 5), 16(39.42) (all). 9.29), 2(39.12), 3	(39.33), 4(39.36), § .40), 11(39.43), 12 (38.96, 4(38.79), 5 58), 11(39.42), 12((39.46), (39.03),	13(39.51), 14(3 6(39.19), 7(39.	39.48), 35),	
DIST. 3		TC 11 . 1			/		
s to drill or deepen direct	BE PROPOSED PROGRAM: ionally, give pertinent data	n proposal is to deepen, g on subsurface locations an	ive data on present products d measured and true vertical	deputs. Gi	proposed new productive blowout preventer p	rogram, if any.	
24.		······································		11111	/		
	0 1	_	60		n amn		
SIGNED JOY a	mold	TITLE Busi	ness Anelyst		DATE C	6-23-1993 	
(This space for Federal or State office use)			APPROVAL DATE			APPROVED AS AMENDED	
Application approval does not w CONDITIONS OF APPROV	varrant or certify that the applicant hold AL, IF ANY:	s legal or equitable title to those nigh	ts in the subject lesse which would ent	itle the applicant	aug 1 19	93	
APPROVED BY	i d	TITLE	MCCD	£ 6	DISTRICT MA	NAGER	

*See Instructions On Reverse Side

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

P.O. Box 1980, Hobbe, NM 88240 P.O. Drawer DD, Artesia, NM 88210

93 JUN 25 AM 9:47 WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III All Distances must be from the outer boundaries of the section-1000 Rio Brazos Rd., Aziec, NM 87410 Operator San Quan 32. 114 AMOCO PRODUCTION COMPANY County Und Letter Section Township 9 WEST SAN JUAN 17 31 NORTH **NMPM** Actual Footage Location of Well: 1605 EAST line NORTH line and feet from the ... 1005 feet from the Dedicated Acreage; Ground level Elev. Producing Formation Pool 320 E/2 3/6-41 Basin Dakota 6628 Basin Dakota 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the piat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ∏ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 1292.28 1292.28 I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Lori Arnold 1605 Printed Name Business Analyst Pocition Amoco Production Co. Company 5/17/93 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. OIL CON. DIV Date Surveyed 1993 April 6, Signature & Sea Profession: VEYOR. 016 Gar Ceruli 7016 **LESSIOHY**/ 1000 1500 500 2640 2000 990 1320 1650 1960 2310 130 660

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

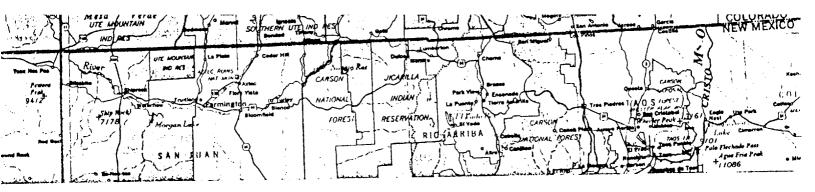
OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1973

DISTRICT III 1000 Rio Brazos Rd.	., Алес, ММ 87410	WELL LOCA All Distance	s must be from					
Operator			Lea	_	^	>- 0	¬ · //	Well No.
AMOCO		ON COMPANY			Juan	<u> 32-9</u>		1114
Unia Letter	Section	Township	Ran				County	SAN JUAN
B Actual Footage Loca	17	31 NORT	<u>H</u>		WEST	NM	PM.L	SHIY DUHIY
		NODTU	11		160	5 646	rom the	EAST line
1 005 Ground level Elev.	feet from the Producin	NORTH g Formation	Pool	1	100	<u> </u>	OIII u.c.	Dedicated Acreage:
6628	Blance	-	B]	Lanco	PC			160 NE/4 Acres
1. Outline		d to the subject well by	colored pencil or	hachure n	rarks on the plat	below.		
		licated to the well, outlin						
unitizal [] Il answer	tion, force-pooling, etc Yes is "no" list the owner	<u>-?</u>	is "yes" type of c	consolidati	o q			
No allows	if neccessary. sble will be assigned to non-standard unit, elis	o the well until all inter- minating such interest, h	ista have been co	nsolidated d by the D	(by communiti	zation, unitiza	ition, forced-p	ooling, or otherwise)
× 454. 1		^ **					OPE	LATOR CERTIFICATION
	1	4	1292.28	2.144	1292.	28		reby certify that the informatio
		7 Kg		,500/_			contained	herein in true and complete to the browledge and belief.
		1		(160 <i>5</i>		Printed Nan	Arnold me ness Analyst
		H. Land					Position	Production Co.
	 					100 mm 2 m	Date	
	-	17	,				SUR	VEYOR CERTIFICATION
							on this place on the supervison, correct to belief.	ertify that the well location show at was plotted from field notes of the same by me or under m , and that the same is true an the best of my knowledge ar
			,	. .				April 6, 1993
								MET CO BOLLAND OF THE PARTY OF
							7016	Apressional The
0 330 660	990 1320 1650	1980 2310 2640	2000	1500	1000	500 0		~ ESSIOHAL



1005' F/NL 1605' F/EL
5EC. 17, T31N, R9W, NMPM
5AN JUAN COUNTY, NEW MEXICO
RAIL POINT: 149.4 Miles from Montresse, CO
MUD POINT: 13.26 miles from aztec; NM
CEMENT POINT: 27.26 miles from Farmington, NM

