

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

~~CONFIDENTIAL~~
DEC 17 1993

OIL CON. DIV.
DIST. 3

Julio L. Acevedo

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1005 FNL, 1605 FEL

Section 17 Township 31N Range 9W

5. Lease Designation and Serial No.

SF-078386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan Unit 32-9

8. Well Name and No.

San Juan Unit 32-9 /DK/ 114

9. API Well No.

3004528988

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penetrated.)

Spud a 17.5" surface hole on 8/26/93 hrs. Drilled to 410'

Set 13.375" 61# J-55 surface casing at 405'. Cemented with 560sx CL B. Circulated 87 BBLS to the surface.

Pressure tested casing to 1500 psi. Drilled a 12.25" hole to a depth of 3922' on 9/16/93. Set 9 5/8" 36# J-55 intermediate

casing at 3880'. Cemented with 1st stg. 353sx CL B, 2nd stg. 957sx CL B, tail w/100sx CL B. Circulated 62 BBLS to the surface. Pressure tested casing to 1500 psi.

Drilled a 8.75" hole to a depth of 7887' on 9/26/93. Set 7" 23# J-55 protective casing at 7887'. Cemented with 485sx CL B, 350sx CL B. TOC @ 3250'

Drilled a 6.25" hole to a TD depth of 8332' on 10/2/93. Set 4 1/2" 11.6# N-80 Production Liner, Top at 7686', Bottom at 8329' cemented with 30 BBLS CL G. TOC @ 7686'.

Rig released at 9:00 hrs. on 10/2/93.

14. I hereby certify that the foregoing is true and correct

Signed

Julio L. Acevedo

Title

Sr. Staff Assistant

Date

11-8-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.