

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078386	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #114	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1005'FNL, 1605'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-28988	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 8-26-93		13. STATE New Mexico	
16. DATE T.D. REACHED 9-26-93		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
17. DATE COMPL. (Ready to prod.) 9-12-00		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec.17, T-31-N, R-9-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6628'GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8332'		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8332'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4231-6043' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	61#	405'	13 3/8"
9 5/8"	36#	3880'	12 1/4"
7"	23#	7887'	8 3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
506 sx			
1420 sx		14/10	
836 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	7686'	8329'	30 bbl CI G
SCREEN (MD)		30. TUBING RECORD	
2 3/8"		SIZE	DEPTH SET (MD)
		5950'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
4231, 4239, 4245, 4268, 4276, 4283, 4295, 4303, 4307, 4365, 4368, 4371, 4384, 4387, 4391, 4410, 4415, 4423, 4464, 4469, 4569, 4581, 4591, 4614, 4620, 4624, 4700, 4705, 4741, 4744, 4748, 4800, 4808, 4828, 4832, 4836, 4853, 4855, 4912, 4916, 4920, 4995, 5014, 5061, 5093, 5136, 5225, 5280, 5294, 5313, 5323, 5331, 5341, 5358, 5368, 5391, 5416, 5428, 5442, 5451,			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4231-4920'		689 fluid bbl, 200,000# 20/40 Brady sand, 1,093,800 SCF N2.	
4995-5629'		2260 bbl slk wtr, 100,000# 20/40 Brady sand.	
5690-6043'		2287 bbl slk wtr, 100,000# 20/40 Brady sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
9-12-00			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 325	SI 362	204 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
To be sold			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Regan, Cole</u>		TITLE Regulatory Supervisor	
DATE 9-20-00		ACCEPTED BY <u>SM</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY SM OFFICE

#114

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME		MEAS. DEPTH		TRUE VERT. DEPTH			
				Zone	Est Struc	Calc Depth	Calc Struc	Actual Depth	Input Date	Tops Source	
				AMOCO TOPS							
				OJOA_	4407	2235	4575	2067	12/29/93	AML	
				KIRT			4475	2167	12/29/93	AML	
				FRLD	3582	3060	3600	3042	12/29/93	AML	
				PCCF	3242	3400	3190	3452	12/29/93	AML	
				LWIS	2772	3870	3074	3568	12/29/93	IL	
				CLFH	1252	5390	1360	5282	12/29/93	AML	
				MENF	1222	5420	1265	5377	12/29/93	AML	
				PNLK	927	5715	966	5676	12/29/93	AML	
				MNCS	527	6115	555	6087	12/29/93	AML	
				GLLP			-466	7108	12/29/93	AML	
				GRNH	-1143	7785	-1065	7707	12/29/93	AML	
				GRAN			-1124	7766	12/29/93	AML	
				DKTA	-1263	7905	-1188	7830	12/29/93	AML	
				MRSN			-1548	8190	12/29/93	AML	
				Id	-1628	8270	-1691	8333	12/29/93	AML	

Perfs Contined: 5462, 5472, 5505, 5550, 5565, 5607, 5620, 5629, 5690, 5697, 5710, 5719, 5735, 5749, 5762, 5770, 5783, 5792, 5804, 5814, 5827, 5839, 5872, 5896, 5908, 5923, 5932, 5950, 5957, 5965, 5984, 6000, 6038, 6043.

MIRUSU 10/15/93. T,
TEST TO 1500 PSI, HI
PRESS TPC

U.S. GOVERNMENT