

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1005' FNL, 1605' FEL, Sec. 17, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078386

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U#114

9. API Well No.

30-045-28988

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - P&A Dakota

13. Describe Proposed or Completed Operations

8-03-00 (Verbal approval from Steve Mason, BLM, no plugging of Gallup necessary at this time.)

8-29-00 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/cmt ret, set @ 7713'. PT lines to 4000 psi, OK. Pump 100 sx Class "B" neat cmt. Reve circ. SDON.

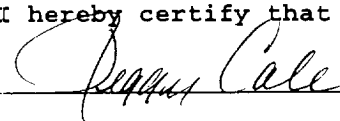
8-30-00 ND BOP. NU frac valve. PT csg to 3500 psi/15 min, OK. TIH w/CBL, tag cmt @ 7502'. Ran CBL @ 7502-3800'; good bond. SDON.

8-31-00 Perf Pt Lookout @ 5690, 5697, 5710, 5719, 5735, 5749, 5762, 5770, 5783, 5792, 5804, 5814, 5827, 5839, 5872, 5896, 5908, 5923, 5932, 5950, 5957, 5965, 5984, 6000, 6038, 6043 w/0.30" diameter holes. Brk dwn perfs. Frac Pt Lookout perfs w/2287 bbl slk wtr, 100,000# 20/40 Brady sand. TIH w/CIBP, set @ 5654'. PT lines to 4500 psi, OK. PT CIBP to 3500 psi, OK. Perf Cliff House/Menefee @ 4995, 5014, 5061, 5093, 5136, 5225, 5280, 5294, 5313, 5323, 5331, 5341, 5358, 5368, 5391, 5416, 5428, 5442, 5451, 5462, 5472, 5505, 5550, 5565, 5607, 5620, 5629 w/27 0.30" diameter holes. Brk dwn perfs. Frac Cliff House/Menefee perfs w/2260 bbl slk wtr, 100,000# 20/40 Brady sand. TIH w/CIBP, set @ 4974'. PT CIBP to 3500 psi, OK. Perf Lewis @ 4231, 4239, 4245, 4268, 4276, 4283, 4295, 4303, 4307, 4365, 4368, 4371, 4384, 4387, 4391, 4410, 4415, 4423, 4464, 4469, 4569, 4581, 4591, 4614, 4620, 4624, 4700, 4705, 4741, 4744, 4748, 4800, 4808, 4828, 4832, 4836, 4853, 4855, 4912, 4916, 4920 w/41 0.30" diameter holes. Brk dwn perfs. Frac Lewis w/689 fluid bbl, 200,000# 20/40 Brady sand, 1,093,800 SCF N2.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date 9/20/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date ACCEPTED

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY JMS DATE 9/27/2000

9-1-00 Flow back well.
9-5-00 ND frac valve. NU BOP. TIH w/mill. Blow well & CO to CIBP @ 4974'.
9-6-00 Mill out CIBP @ 4974'. Blow well clean. SDON.
9-7-00 Blow well & CO to 5366'.
9-8-00 Tag up @ 5350'. Blow well & CO to 5366'. TOOH w/mill. SDON.
9-9-00 TIH w/mill, tag up @ 4664'. Blow well & CO to CIBP @ 5654'.
9-10-00 Alternate blow & flow well.
9-11-00 CO to CIBP @ 5654'. CO to 6280'. Alternate blow & flow well.
9-12-00 TOOH w/mill. TIH w/190 jts 2 3/8" 4.7# J-55 tbg, set @ 5950'. ND BOP. NU WH.
RD. Rig released.