

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-28991

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

13568  
Texakoma-Amoco A (N/320)

2. Name of Operator

Texakoma Oil & Gas Corporation 22521

8. Well No.

1

3. Address of Operator

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

9. Pool name or Wildcat

71629 Basin Fruitland Coal

4. Well Location

Unit Letter A : 840 Feet From The North Line and 890 Feet From The East Line

Section 21 Township 30 N Range 12 W NMPM San Juan County

10. Proposed Depth  
1950'

11. Formation  
Fruitland Coal

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5622 GR 5662 GR

14. Kind & Status Plug. Bond  
Blanket - current

15. Drilling Contractor  
Unknown

16. Approx. Date Work will start  
Fall, 1993

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	150'	156 CuFt (130 \$x)	Circulate
7-7/8"	5-1/2"	15.50#	1950'	637 CuFt (375 \$x)	Circulate

BOP to be furnished by the contractor.

Operators of other wells located in the same quarter-quarter section have been notified of this application.

This Approval  
Expires 8-23-94  
And Will Not Be  
Extended

RECEIVED  
AUG 20 1993  
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A. R. Kendrick

TITLE

Agent

DATE

8/20/93

TYPE OR PRINT NAME

A. R. Kendrick

TELEPHONE NO. 334-2555

(This space for State Use)

APPROVED BY

Eric Bundy

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

8-23-93  
AUG 23 1993

CONDITIONS OF APPROVAL, IF ANY:

C-104 F-CA



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

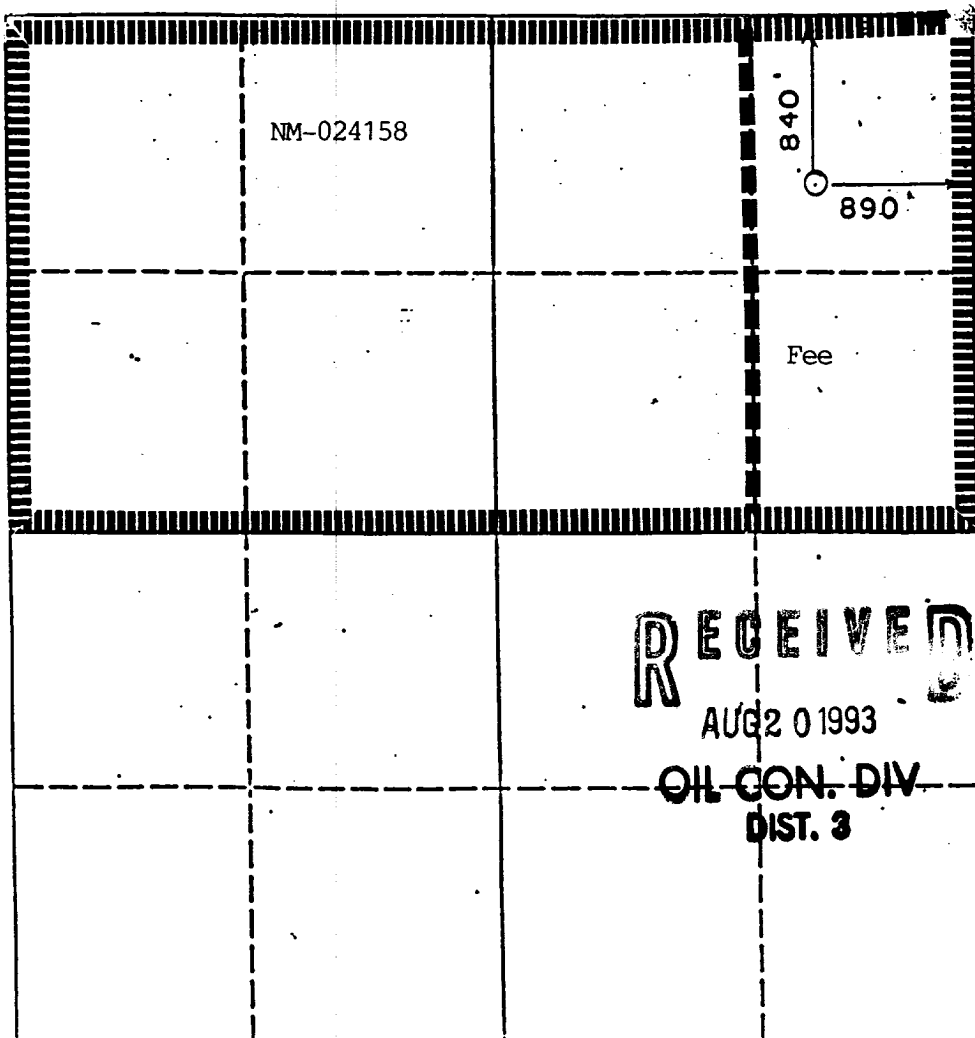
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>TEXAKOMA O. &amp; G. CORP.</b>		Lease <b>TEXAKOMA-AMOCO</b> <i>A</i>		Well <b># 1</b>
Unit Letter <b>A</b>	Section <b>21</b>	Township <b>30 N.</b>	Range <b>12 W.</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>840</b> feet from the <b>NORTH</b> line and <b>890</b> feet from the <b>EAST</b>				
Ground level Elev. <b>5662'</b>	Producing Formation <b>Fruitland Coal</b>	Pool <b>Basin Fruitland Coal</b>	Dedicated Acreage: <b>320</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☒ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *A.R. Kendrick*  
Printed Name **A. R. Kendrick**  
Position **Agent**  
Company **Texakoma Oil & Gas Corp.**  
Date **August 19, 1993**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_  
Signature *[Signature]*  
Professional Seal of **NEW MEXICO**  
**REGISTERED LAND SURVEYOR**  
Certificate No. \_\_\_\_\_

